Subsea Controls Down Under 2016

Subsea and topsides controls integration: the new MDIS integration standard

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Overview

MCS DCS Interface Standardization

MCS = subsea Master Control Station
DCS = topsides Distributed Control System

OPC-UA based protocol

Vendor and platform independent

Object (device) based

Currently no standardized approach to DCS/Subsea communications

This means that there is risk associated with complexity, data mapping, communications compatibility, and misunderstanding in requirements between Subsea vendor, DCS vendor and client

Communication is a significant aspect of a DCS/Subsea integration project





Developed out of Microsoft OPC (classic):

Three different types: OPC-DA, OPC-AE, OPC-HDA

Platform dependent (Microsoft Windows)

 Could not be used in control devices (because they do not use Windows)

Based on outdated Windows NT technology (OLE)



OPC-UA uses the good features of OPC:

 Vendor independent – no knowledge of the subsystem required

 Access to real time data, historical data and event messages but combined into a unified architecture

Object grouping

> eg: SUBSEA.MANIFOLD01.WELL01.CV001



OPC-UA has added advantages:

 Platform independent – does not require Windows and so can run on embedded devices

Object oriented – can create objects representing a device (such as a valve) and all data is encapsulated in the object (XML definitions). This is the basis for MDIS.

 Secure – OPC-UA has been developed from the ground up for secure communications



OPC-UA Specification



OPC-UA Data Model - Example





OPC-UA – External Information Models







Subsea Architecture



Subsea Controls Architecture



Architecture – Integrated System



The MDIS Standard defines the following minimum functionality:

- Arbitration
- Interlocks
- Sequences
- Valve Status Validation
- Choke Position Validation
- Interfacing with the HPU and CIS
- Validation of Valve Profiles/Signatures

These are encapsulated in software modules designed for common devices in the SCMs

Arbitration

Valve Controls

Indicators

Start-up and Shutdown Sequences

MEG Sequence

Modules expose data in MDIS format



MDIS = MCS DCS Interface Standardization

An implementation of OPC-UA

 Specifies a set of OPC-UA objects that are common to all subsea communications

MDIS Object Types

MDIS Object	Description
Discrete Instrument	Multi-state type data (such as valve position – open/moving/closed)
Digital Instrument	On/Off functions
Instrument	For analogue data (eg, pressure, flow)
Choke	Choke Valves
Valve	All other valves

Discrete Instrument (Multistate Device)



Digital Instrument (On/Off Device)



MDISBaseObjectType Instrument Status Information Commands Fault EnableDisable (O) FaultCode(O) Warning(O) Configuration WarningCode(O) Tagld(O) Enabled (O) MDISInstrument ObjectType MDISInstrumentOut Configuration ObjectType Process Information HHSetPoint (O) ProcessVariable:: AnalogItemType HSetPoint (O) Commands Status Information WriteValue LSetPoint (O) HHlimit (O) LLSetPoint (O) Hlimit (O) Llimit (O) LLlimit (O)

MDIS Analogue Instrument Example

Analogue Indicators

- Design based on MDIS Instrument Object
- Arbitration built in to the functional design
- Alarms and engineering range part of the MDIS Instrument object definition



MDIS Choke Valve

Choke Valve Object



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MDIS Choke Valve Example

- Production Choke Valves
 - Can be a complex device depending on operator requirements
 - Hydraulically stepped to open and close
 - Different modes of operation
 - Step open/close
 - > move to a percentage
 - Calculated within the MCS
 - Product interlocks (Hydraulic and Electric)
 - Data and command structure in MDIS format



MDIS Valve Object

Valve Object



MDIS Valve Object Example

- Single Actuated Valves
 - Design based on MDIS valve object
 - Arbitration built in to the functional design
 - Product interlocks and process interlocks as defined in the MDIS specification
 - Customised faceplate includes diagnostic information and detailed feedback information via pop-ups



MDIS Creating a Chemical Injection Valve

Creating new objects (Aggregation)



MDIS Aggregated Object – CIV Example

Chemical/MEG Control Valves

- Complex device with many diagnostic values
- Different modes of operation
- Usually electrically controlled (no hydraulic restrictions)
- Data and command structure in MDIS format



MDIS enables the integration of communications and controls

Linked to IEC61131-3 (PLCOpen – XML based)

Function Blocks in IEC61131-3 can mirror MDIS blocks

 Control functionality and communications are therefore defined at the same time







MDIS provides a standardized approach to DCS/Subsea communications

Reduces engineering effort

Reduces risk

Provides DCS and Subsea system independence

Integrates with control standards (IEC 61131-3)

MDIS Network: <u>http://www.mdis-network.com/</u>

OPC UA: <u>https://opcfoundation.org/about/opc-technologies/opc-ua/</u>



