

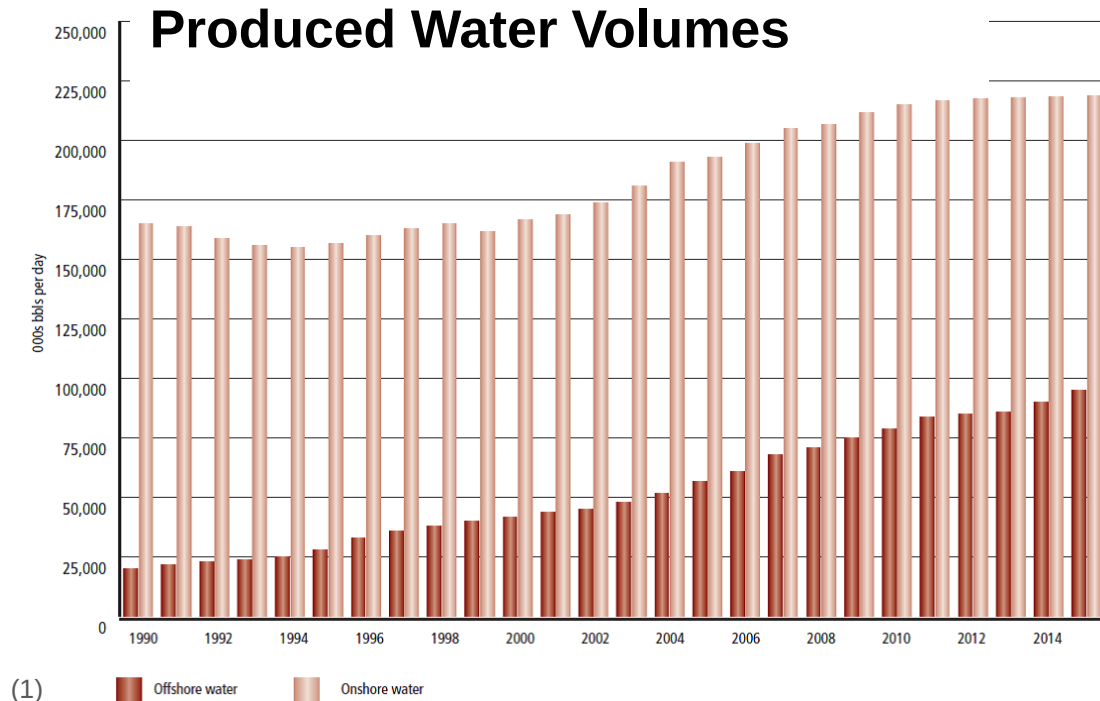
Quantitative Discharge Water Analysis using Mobile ^1H NMR

*Lisabeth Wagner, Einar Fridjonsson, John Zhen, Chris Kalli, Eric May,
Michael Johns*

Fluid Science & Resources, UWA
<http://www.fsr.ecm.uwa.edu.au>

**SUT Evening Technical Meeting, Perth
11th April 2018**

Subsea Oil-in-Water Measurements



Aliphatics

Aromatics

(Subsea) processing & separation

Produced water (PW) offshore /
subsea → Discharge

Subsea Processing Facility

Solid-phase
extraction
+
quantitative ^1H NMR

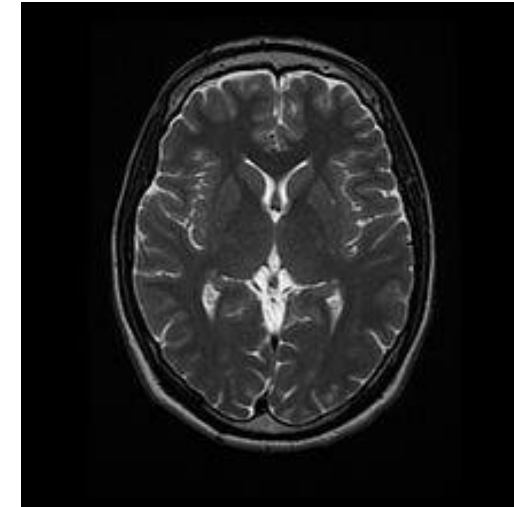
(2)

^1H Nuclear Magnetic Resonance (NMR)

Basic theory



MRI = NMR Imaging



^1H NMR

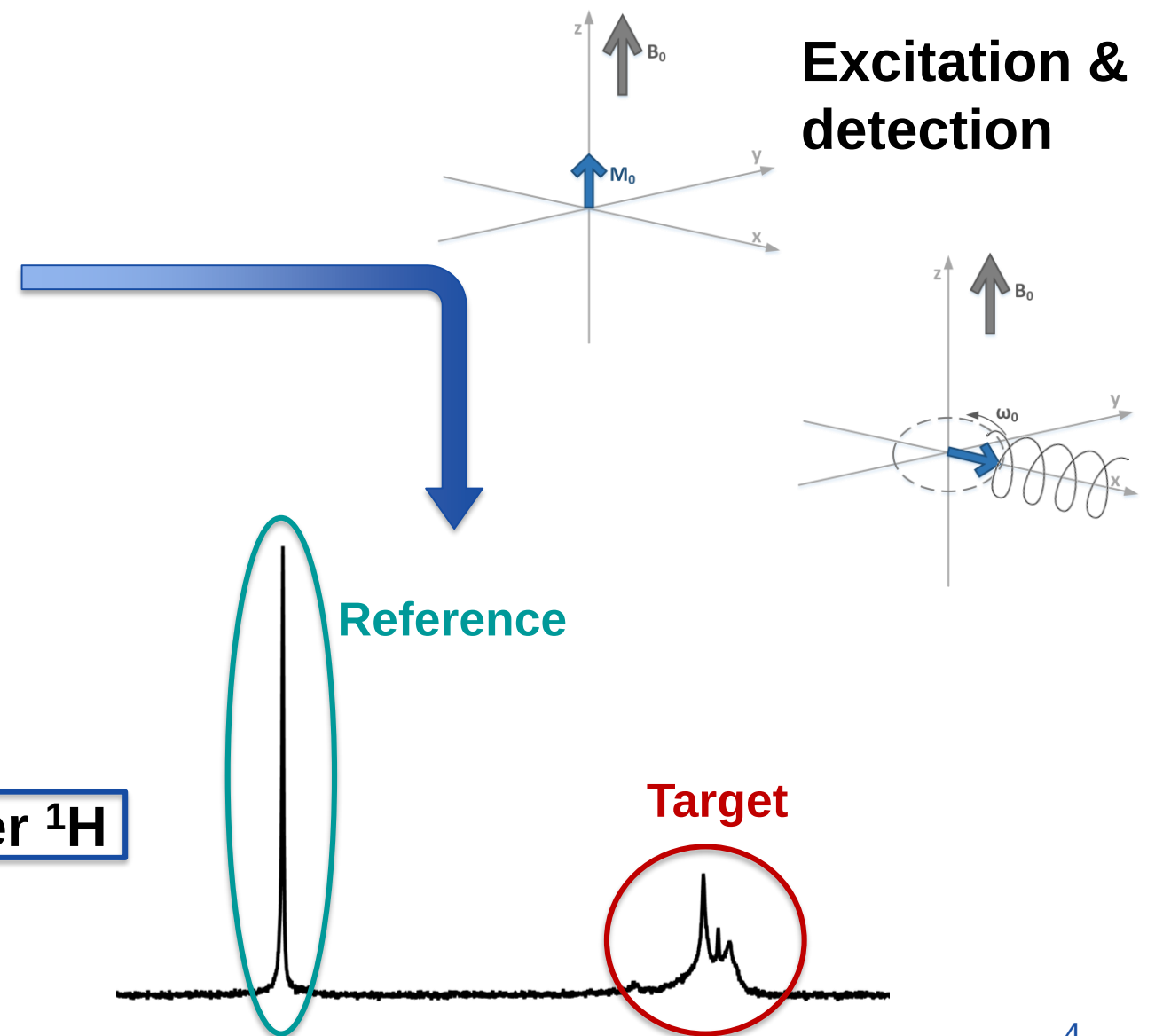
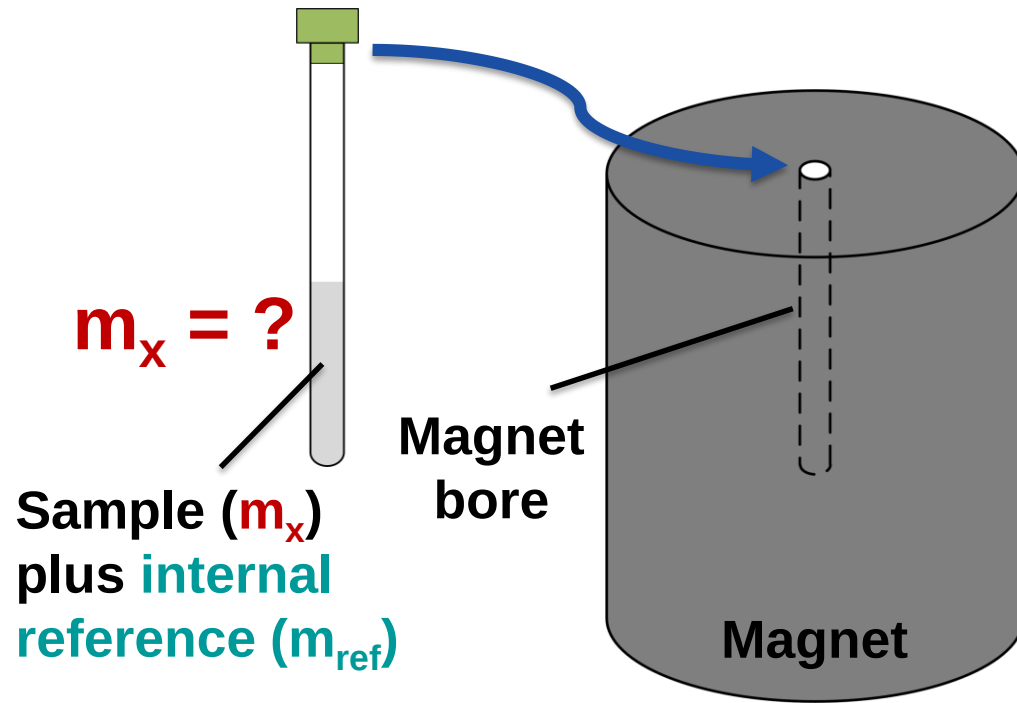
Measurement of the magnetic moment of hydrogen nuclei (^1H)



Petroleum Hydrocarbons

^1H NMR Spectroscopy

Quantitative Analysis



$$m_x = \dots \text{mg}$$

Low field benchtop ^1H NMR

Characteristics for PW analysis



Earth field



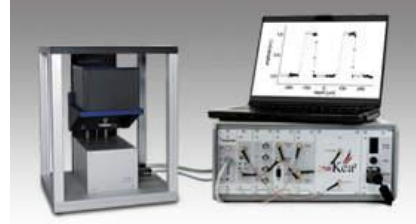
$50\ \mu\text{T}$

Minispec



$0.5\ \text{T}$

Mouse



$0.3 - 0.7\ \text{T}$

Spinsolve



$60 \times 40 \times 43\ \text{cm (l x w x h)}$

- **Low-field = reasonably priced ($<\$100\text{k}$), compact, mobile**
- **Non-destructive**
- **Non-optical**
- **Dissolved and dispersed oils**
- **Self-calibrating if internal reference present**

$$B_0 = 1\ \text{T}$$

$$\varnothing_{\text{bore}} = 5\ \text{mm}$$

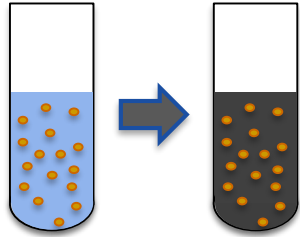
$$T_{\text{magnet}} = 28.5^\circ\text{C}$$

Solid-phase extraction (SPE)

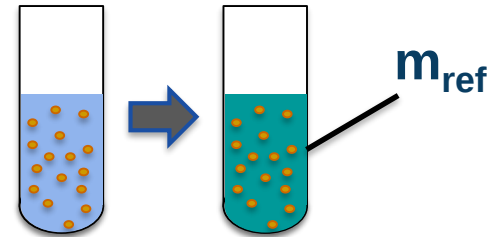
Motivation and procedure



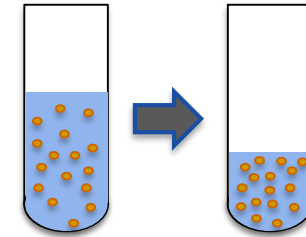
Extraction from aqueous phase



Transfer into suitable solvent



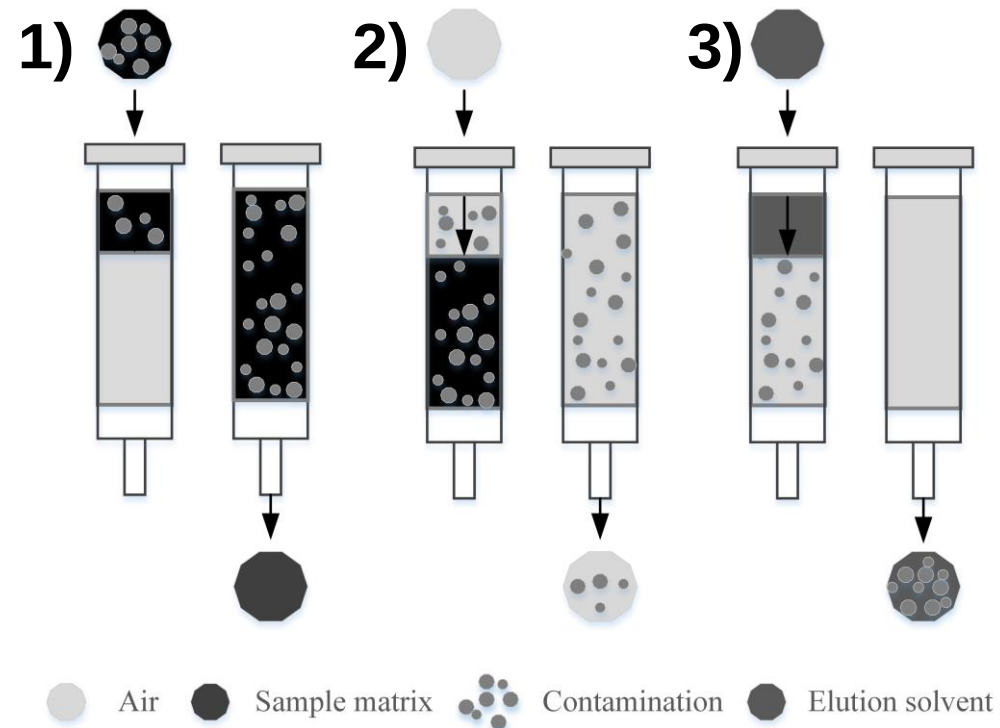
Pre-concentration



Reversed-phase SPE

- Low selectivity
- Non-polar, hydrophobic interactions
- Aqueous samples

3) Elution



Solid-phase extraction (SPE)

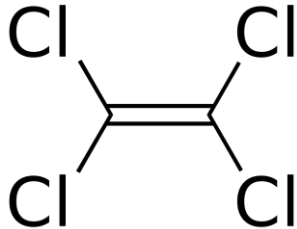
Solvent for elution & NMR measurement



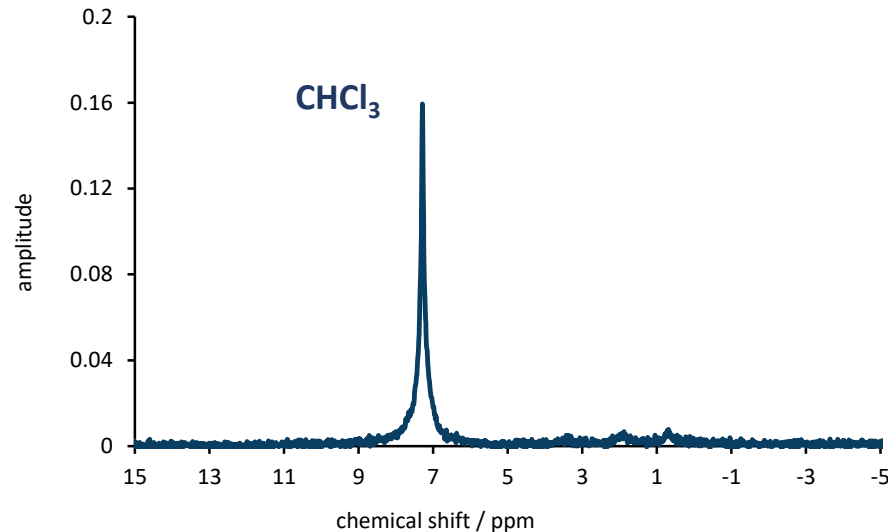
3) Elution:

Tetrachloroethylene (PCE) with 1% v/v CHCl_3

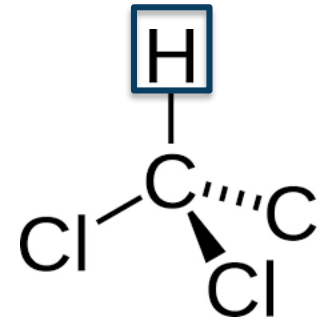
Base
solvent



NO
peak



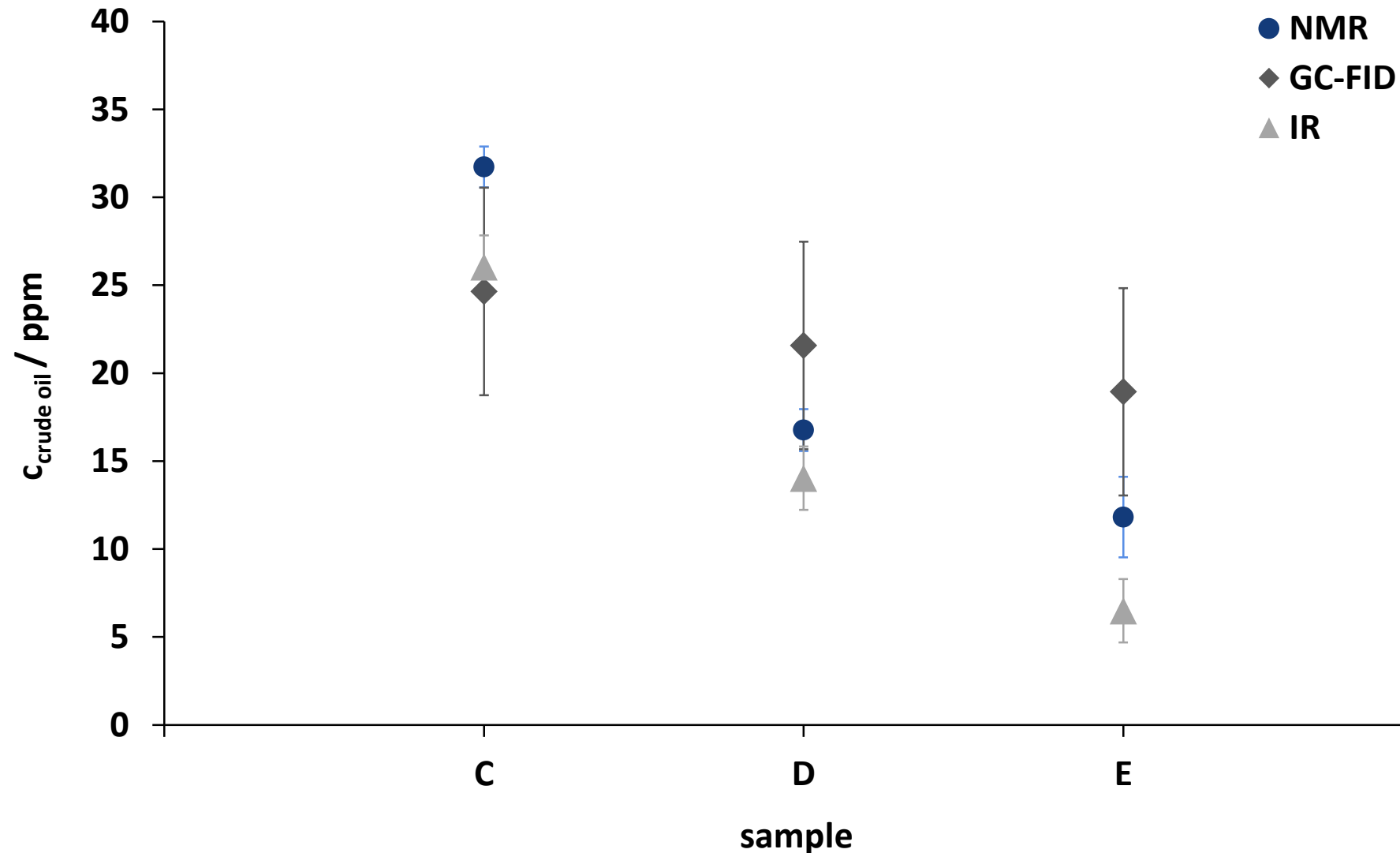
Reference



1 sharp
peak

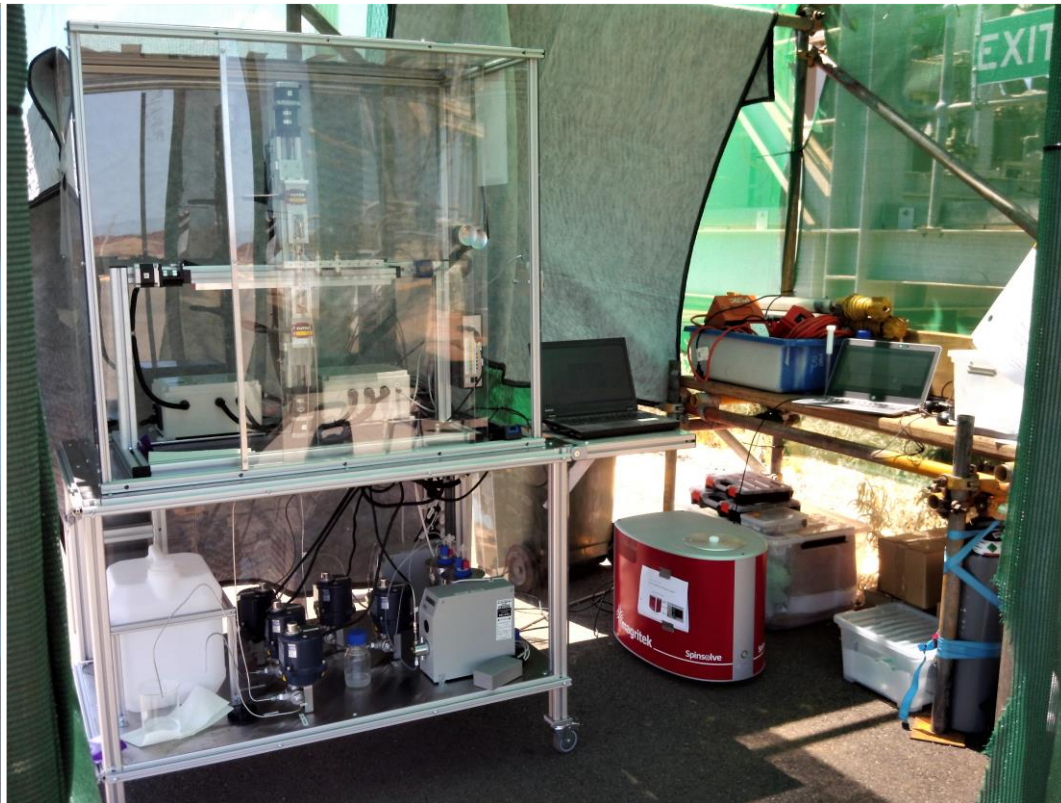
Proof-of-concept

H₂O contaminated with crude oil



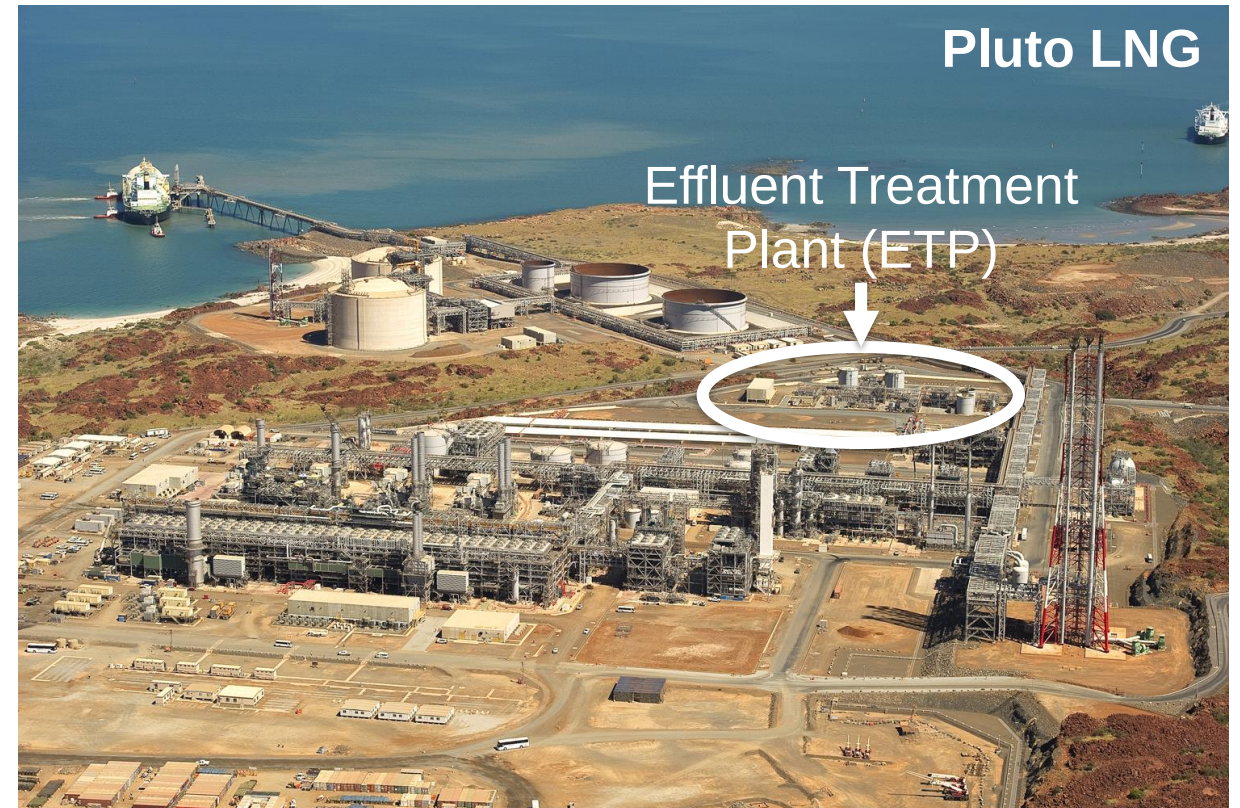
Field trial – Onshore gas plant

Self-contained transportable from Perth to Karratha



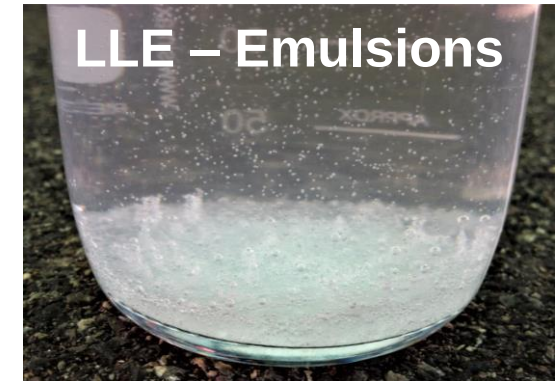
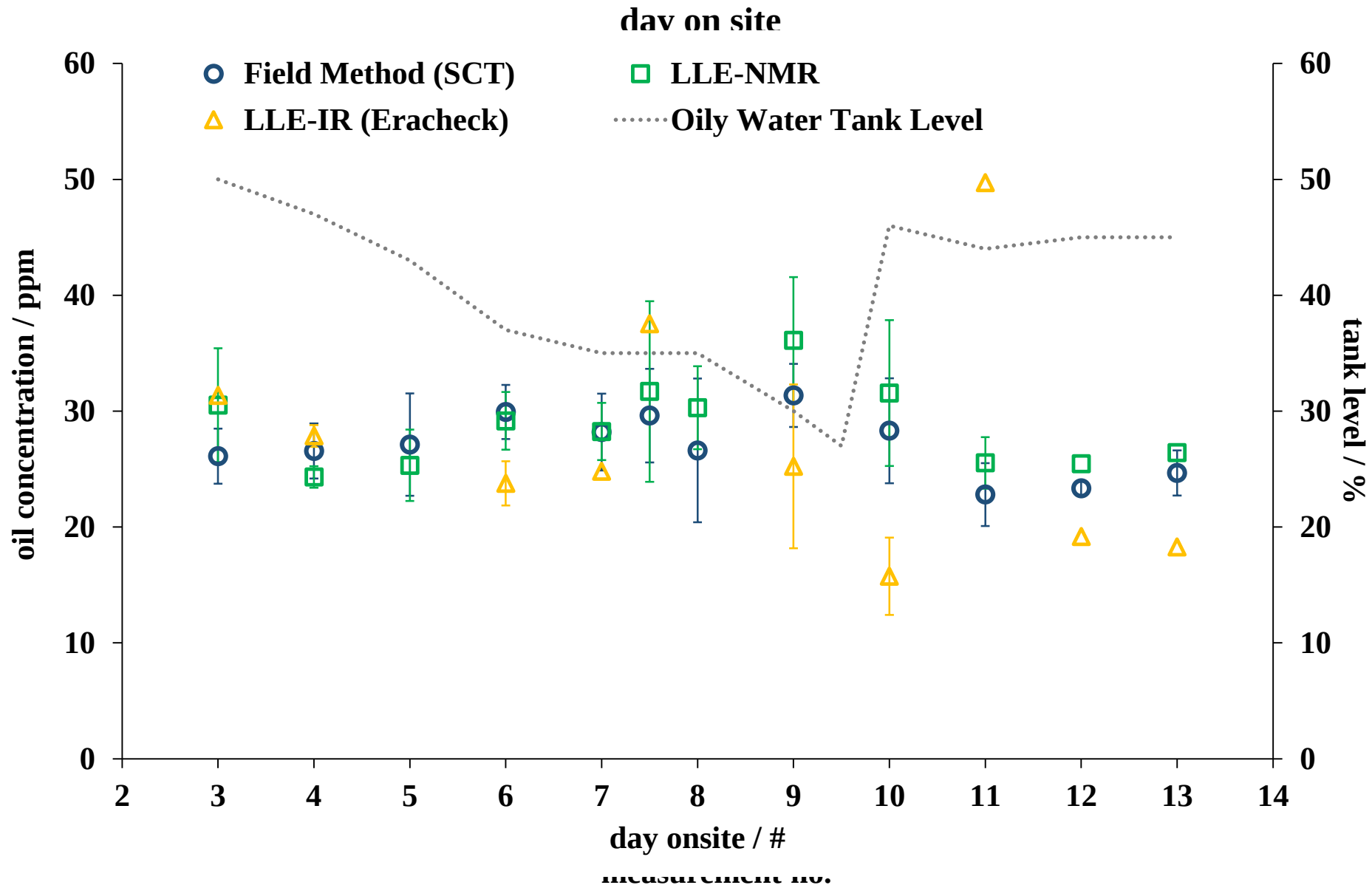
- LLE + IR (Eracheck)

Sampling location: Oily Water Tank



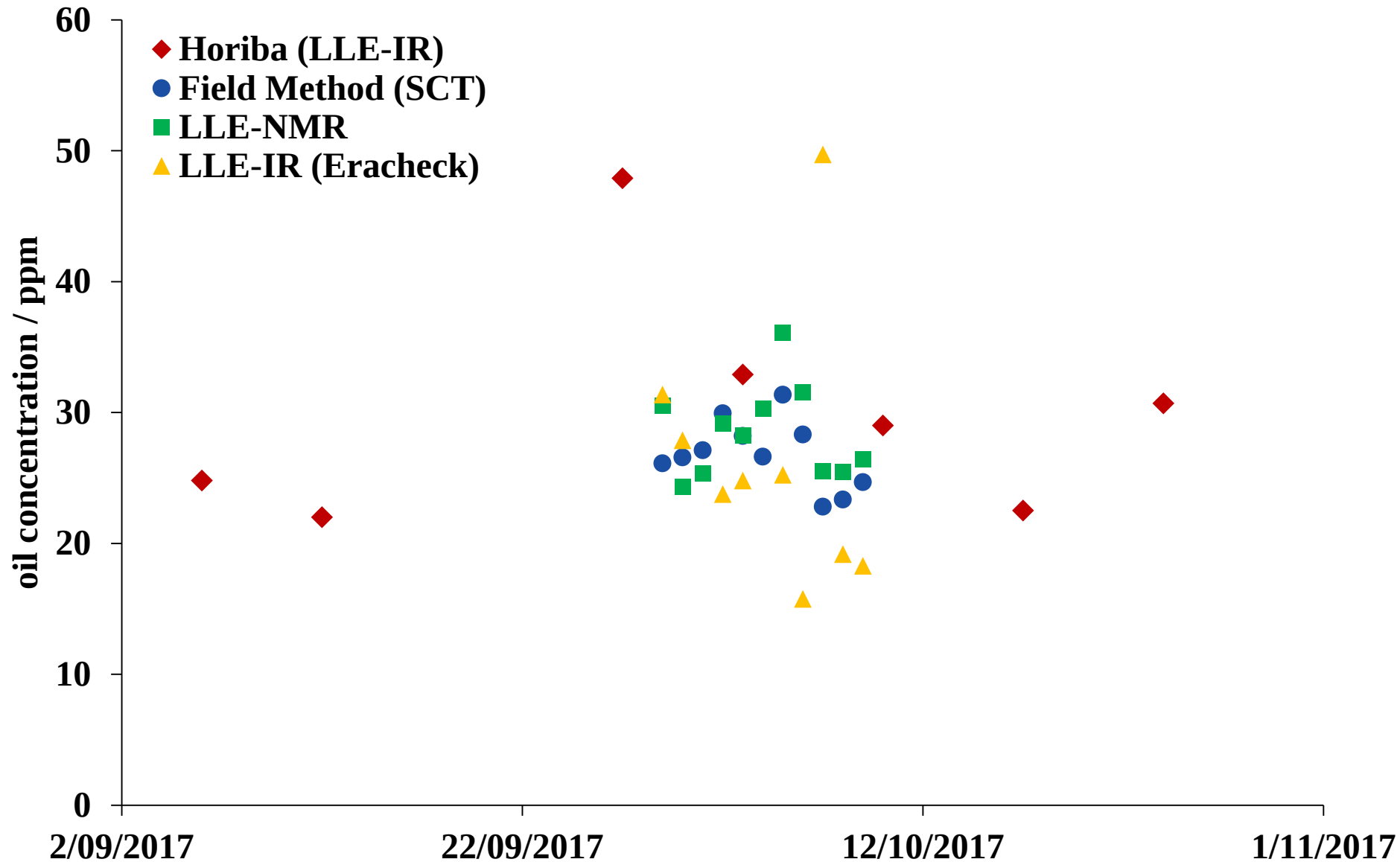
Field trial – Onshore gas plant

Results – Daily averages



Field trial – Onshore gas plant

Comparison with independent laboratory



Field trial – Onshore gas plant

Summary



- ✓ No faults
- ✓ 36 hours continuous operation
- ✓ NMR operates outside laboratory
- ✓ Good agreement with
 - ✓ Independent measurements
 - ✓ Industry standard – Horiba measurement

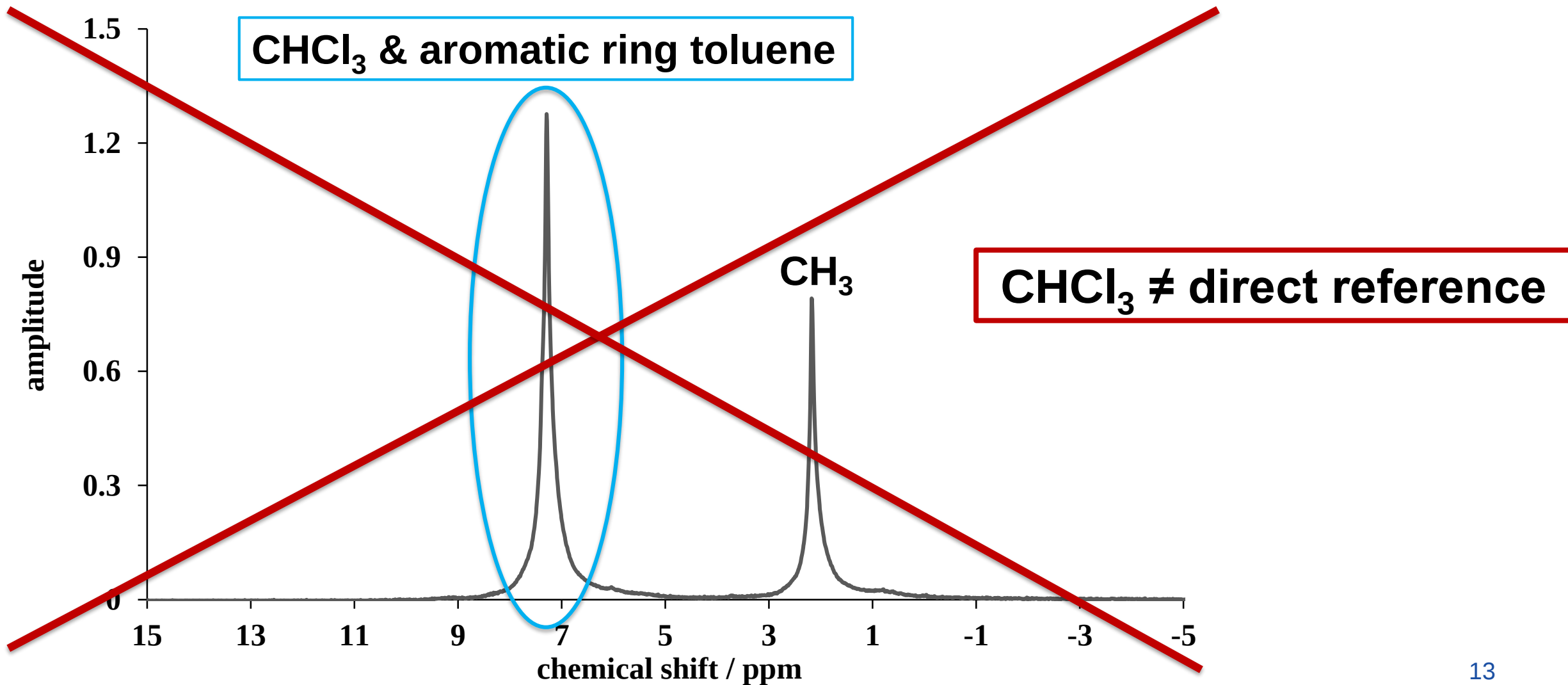


Aromatic / aliphatic quantification

Approach for separate quantification

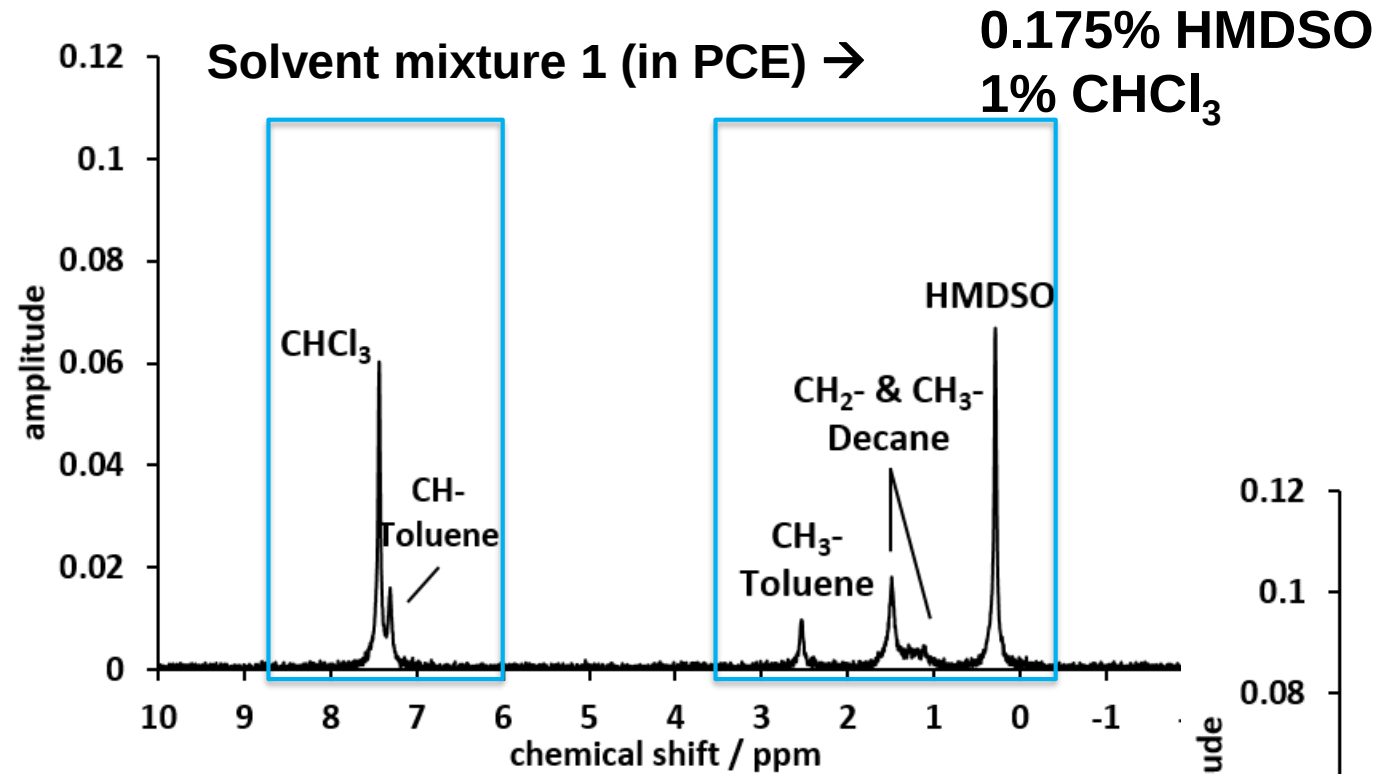


Toluene in PCE + CHCl_3 solvent



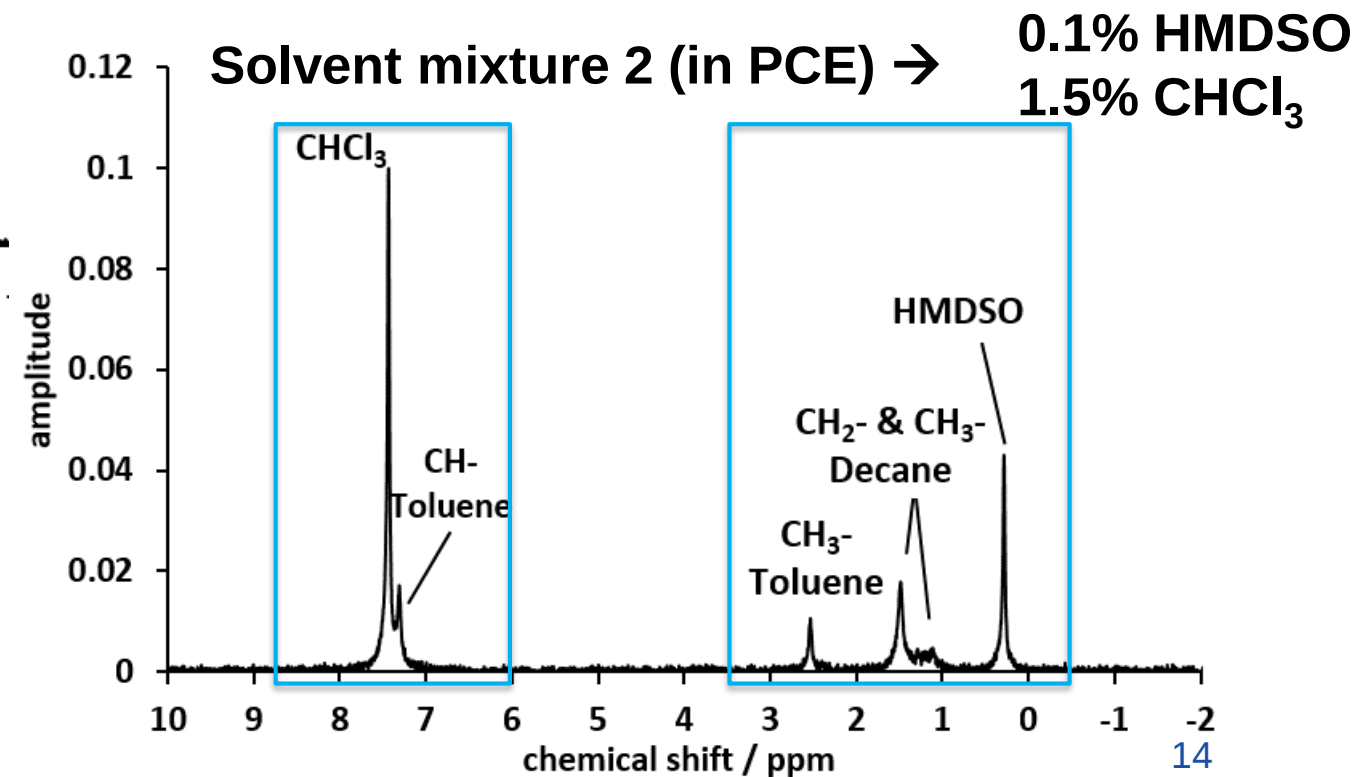
Aromatic / aliphatic quantification

Approach for separate quantification



Reference ratios
 $r_1 \& r_2 = \text{const.}$

Contamination added:
+ 860 ppm toluene
+ 730 ppm decane

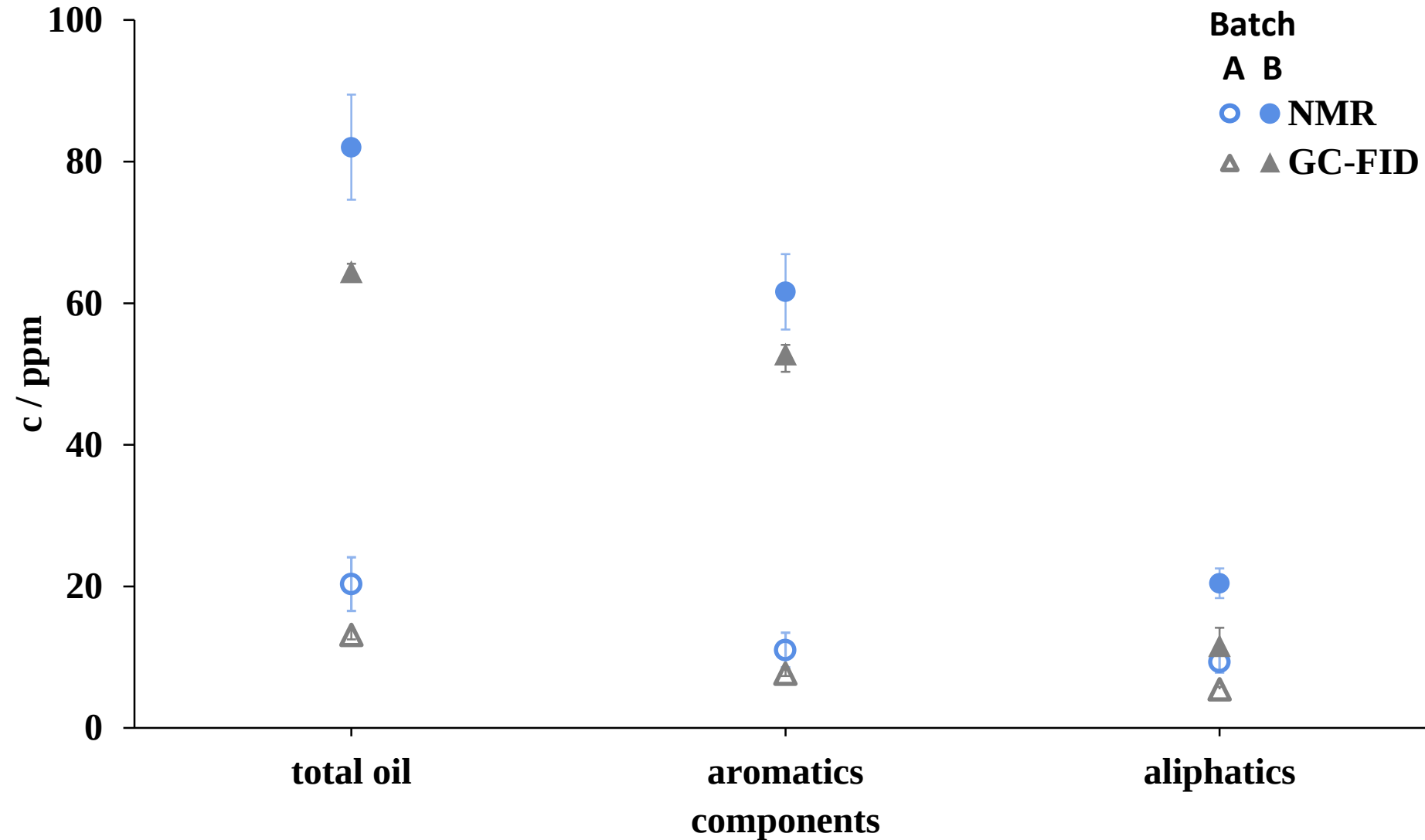


H₂O contaminated with toluene & oil

NMR vs GC-FID



Separation aromatics & aliphatics



Conclusions & future work



- ✓ **Proof-of-concept SPE-NMR for OiW measurements**
- ✓ **Low maintenance measurement procedure**
 - ✓ **Self-calibrated**
 - ✓ **Non-optical**
 - ✓ **SPE cartridges recyclable**
 - ✓ **Solvent reusable**
 - ✓ **Readily automated**
- ✓ **Quantification of aromatics and aliphatics**
- ✓ **Semi-automated prototype successfully trialled on an onshore gas plant**

- **Development into fully automated prototype**
- **Maximizing life-time of prototype**

Acknowledgements



Funding

Chevron

UWA (*SIRF & AD-HOC scholarship*)



Field Trial

Woodside for provision of their plant & assistance throughout the process



Guidance / Assistance

Prof Michael Johns

Dr Einar Orn Fridjonsson

Prof Eric May

Dr John Zhen

Chris Kalli



THE UNIVERSITY OF
**WESTERN
AUSTRALIA**

Thank you for the attention!

QUESTIONS?