

# Sensorlink

## Corrosion monitoring on welds

### Subsea Controls Down Under 2018

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ISO 9001:2008 certified  
IECEX certified

# Outline

- Sensorlink
- Motivations and applications for corrosion monitoring systems
- Monitoring versus manual UT inspection
- Pulse-echo ultrasonic measurements
- Monitoring on weld
- Installation configuration
- Results from installation
- Conclusions

# Company Facts

- Established in 1997
- We were a spinoff from SINTEF (*one of Europe's largest R&D foundation*)
- Head office in Trondheim, Norway
- Sensorlink specializes in innovative solutions for pipeline integrity management based on ultrasound technology



# Sensorlink value proposition:



We enhance our customers pipeline integrity management capability through:

- ✓ easy to install, non intrusive, high precision direct wall thickness monitoring
- ✓ resulting in reliable erosion and corrosion rate estimates

This knowledge is applied for:

- ✓ remaining service life estimates
- ✓ determining maintenance actions
- ✓ optimising chemical inhibition

Resulting in:

- ✓ reduced inspection/pigging cost
- ✓ reduced operational down time
- ✓ reduced risk for system failure and unplanned S/D

# Motivations and applications – corrosion monitoring system

## Reduced Opex:

- Reduce cost for inspection programs
- Optimise chemical injection program

## Reduced HSE risks:

- Substitute for intrusive coupons and probes
- Reduce work in H<sub>2</sub>S area
- Difficult access area

## Improved integrity management:

- Rapid detection of corrosion/erosion rates
- Monitor on welds and HAZ



# Inspection

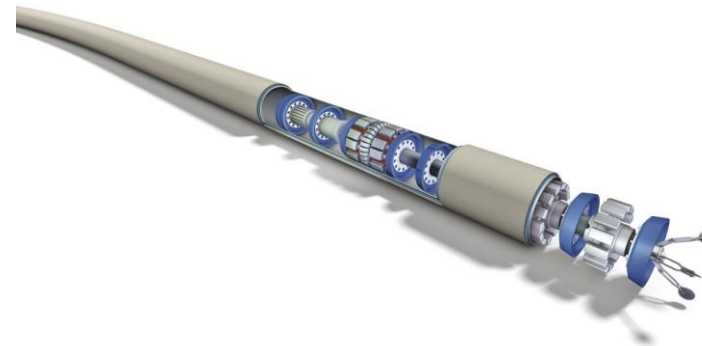
## Scanning

- Gives a picture of the situation now
- Labour and equipment intensive (man hours, scaffolding, vessel, ROV)
- Need to be repeated to give corrosion/erosion rate
- Repeatability not on the level of monitoring



## Pigging

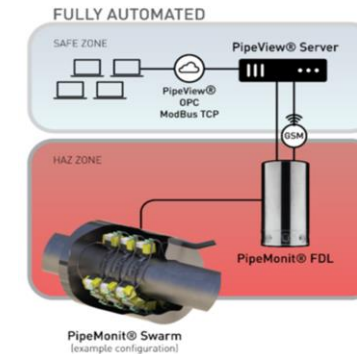
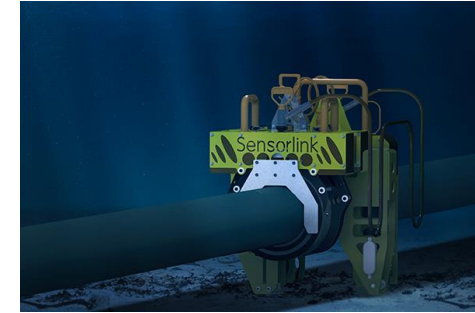
- Scan of pipe through it's length
- Gives a picture of the situation now
- Need pig launcher
- Have effect on the production(need's to be shut down)
- Need to be repeated to give corrosion/erosion development



# Monitoring from Sensorlink

Permanent UT Monitoring:

- **Used to monitor change in fixed locations**
- Real-time and online follow up of known defects
- Repeatability  $<0.1$  mils/ $2.5 \mu\text{m}$
- Rapid determination of erosion/corrosion rate
- Selective weld and HAZ corrosion





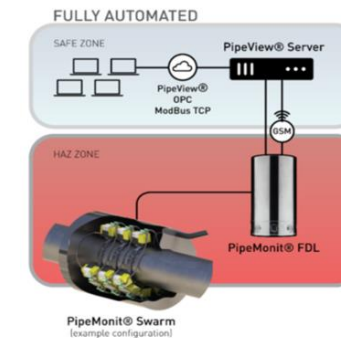
# Permanent installation of sensors enables:

## high quality wall thickness measurements:

- eliminate the multiple sources of error associated with manual inspection, such as
  - variability from one measurement to the next in time of measurement location
  - equipment used
  - operator expertise

## frequent wall thickness measurements :

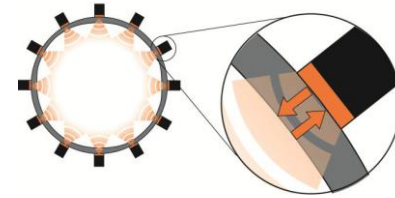
- measurement frequency of the sensors can be programmed and corrosion/erosion rate can be determined quickly and accurately (within 2,5  $\mu\text{m}$ )





# Monitoring using Single Element Pulse/Echo Transducers

- Non-Intrusive
- Direct wall thickness measurement of pipe wall, weld, HAZ zone, elbow, t-piece
- Not sensitive to pipe wall thickness
- Works through solid coatings (FBE, 3LPP, PE, etc.)
- Possible to separate pipe wall front and back wall echo's when used on coating.
- Does not discriminate between erosion and corrosion
- Embedded temperature transducers enables temperature compensation
- Fixed sensors combined with advanced signal processing detects wall loss of less than .1 mills (2.5 micrometres)



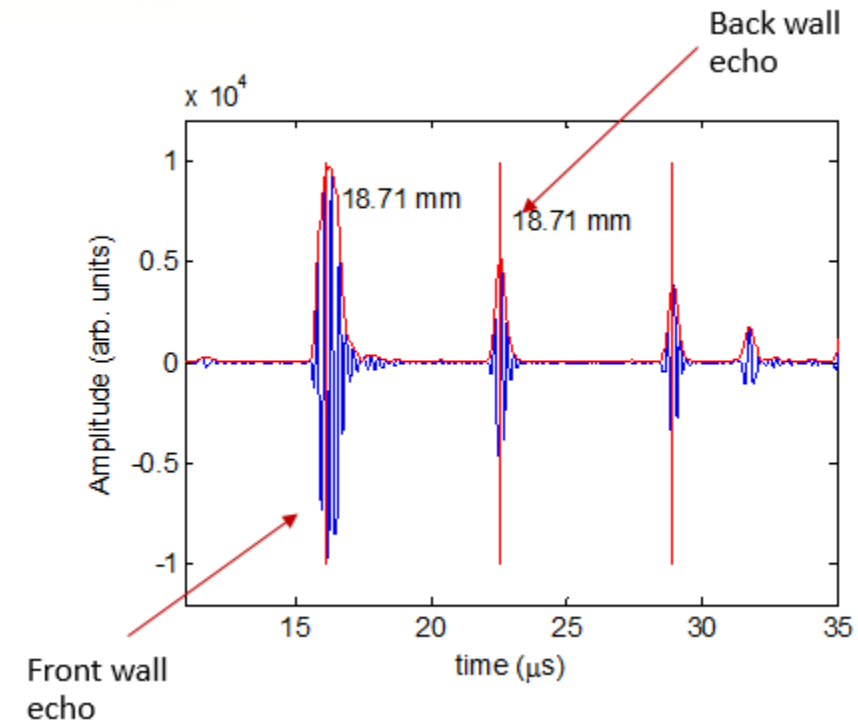
Pulse-echo:

$$d = \frac{t \cdot c}{2}$$

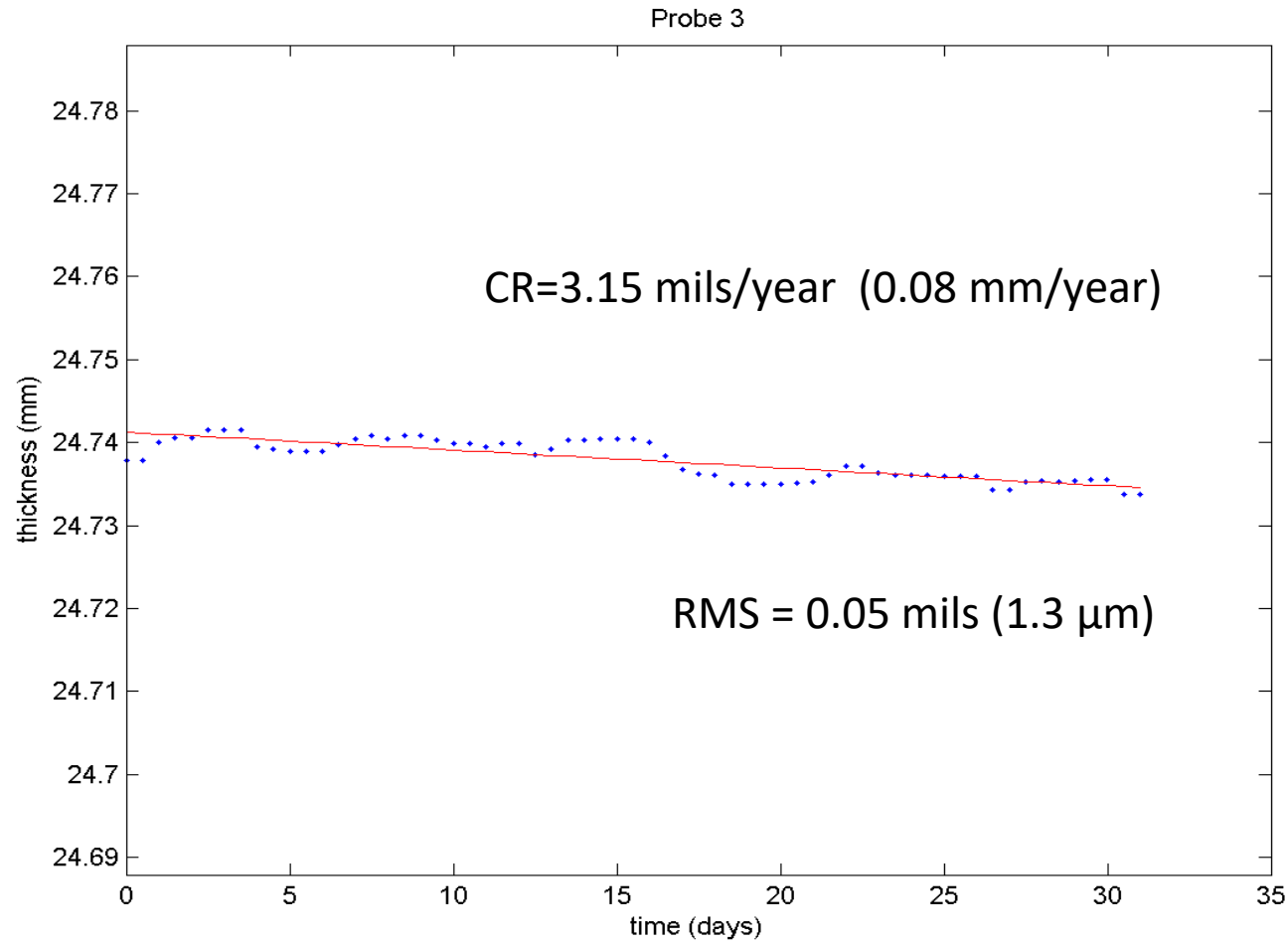
$c$  – speed of sound in steel

$t$  – time

$d$  – wall thickness



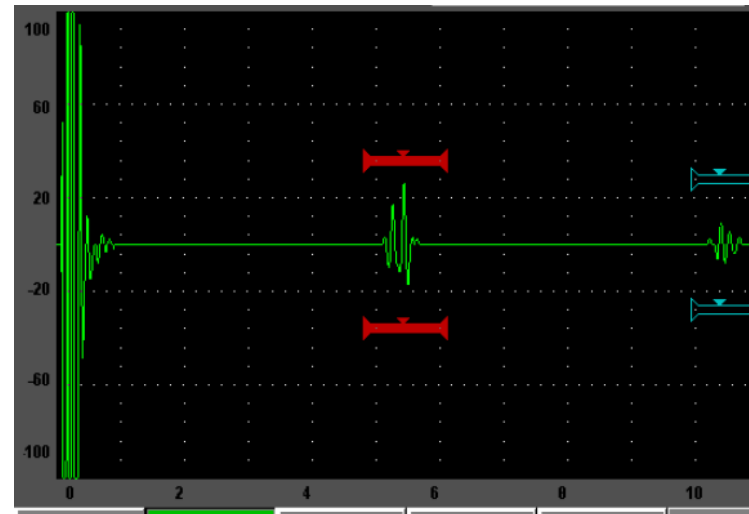
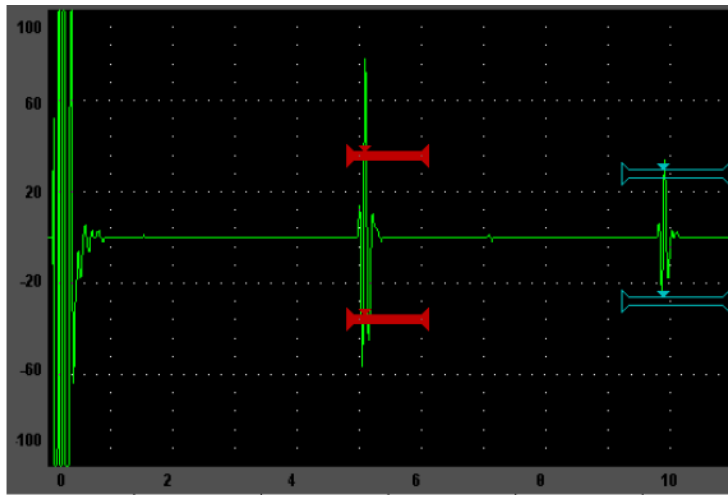
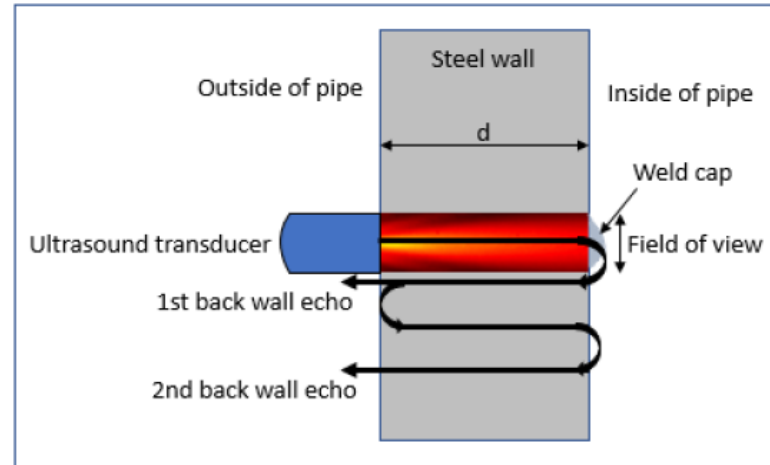
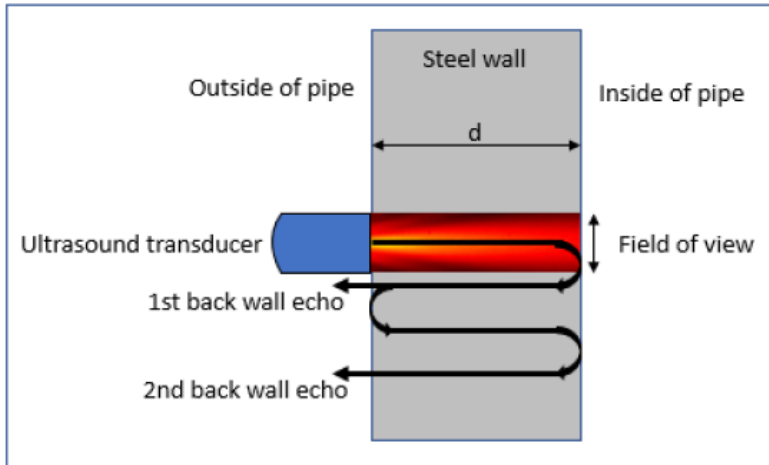
# Typical wall thickness graph



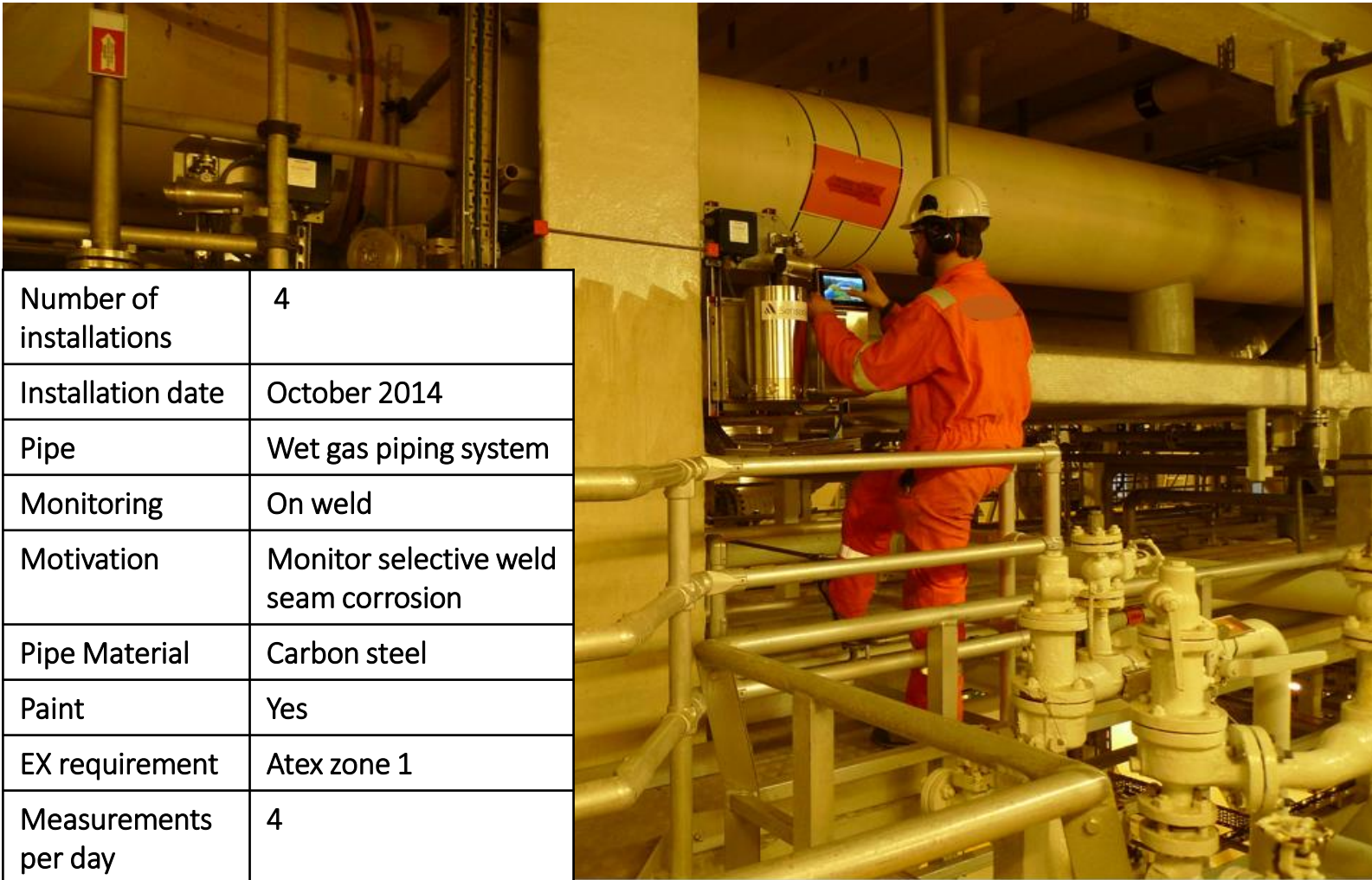
# Monitoring on weld



# Monitoring on weld



# Installation configuration



Number of installations	4
Installation date	October 2014
Pipe	Wet gas piping system
Monitoring	On weld
Motivation	Monitor selective weld seam corrosion
Pipe Material	Carbon steel
Paint	Yes
EX requirement	Atex zone 1
Measurements per day	4



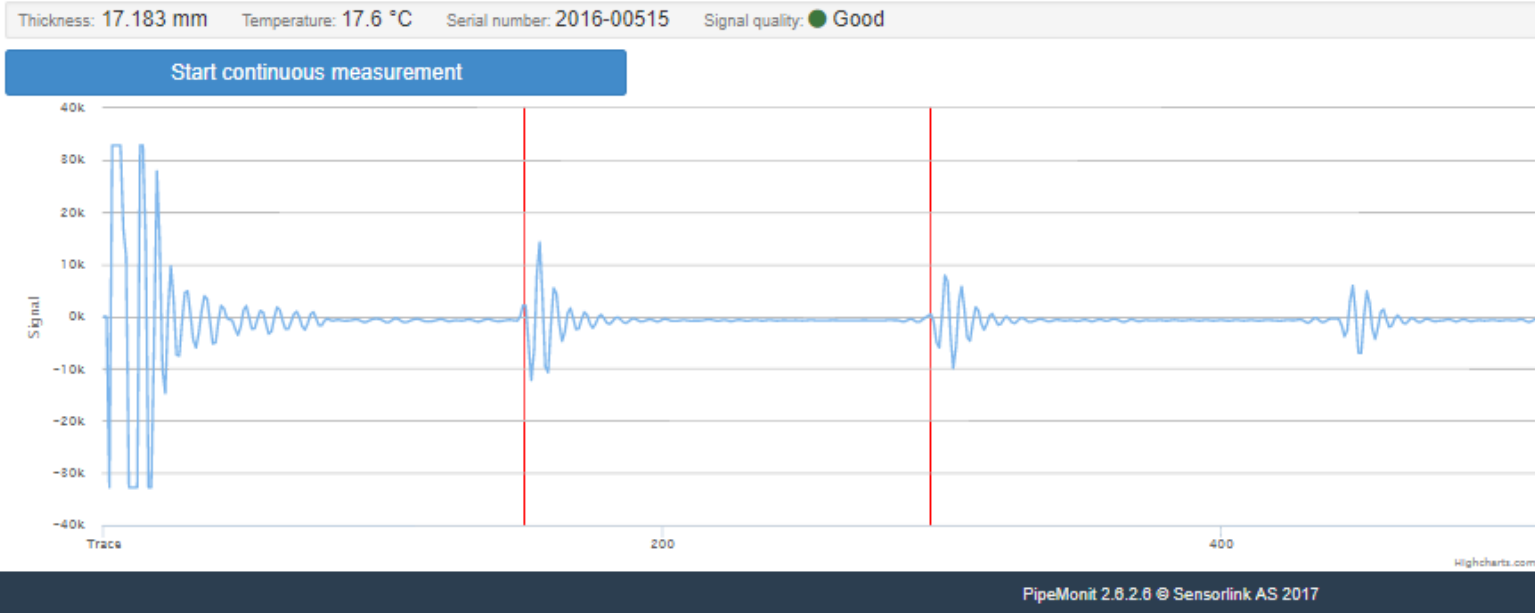
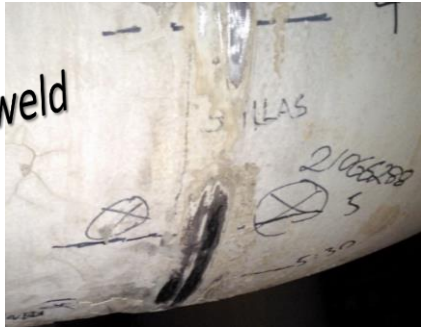
# Installation configuration



Instr ID	Pipe ID	Wall Thickness (Approximately)	Location	Pipe material	Pipe temperature
1	24"	19-22 mm	on weld	Carbon steel	~50 degC
2	30"	21-22 mm	on weld	Carbon steel	~20 degC
3	36"	21-26 mm	on weld	Carbon steel	~20 degC
4	36"	22-26 mm	on weld	Carbon steel	~20 degC

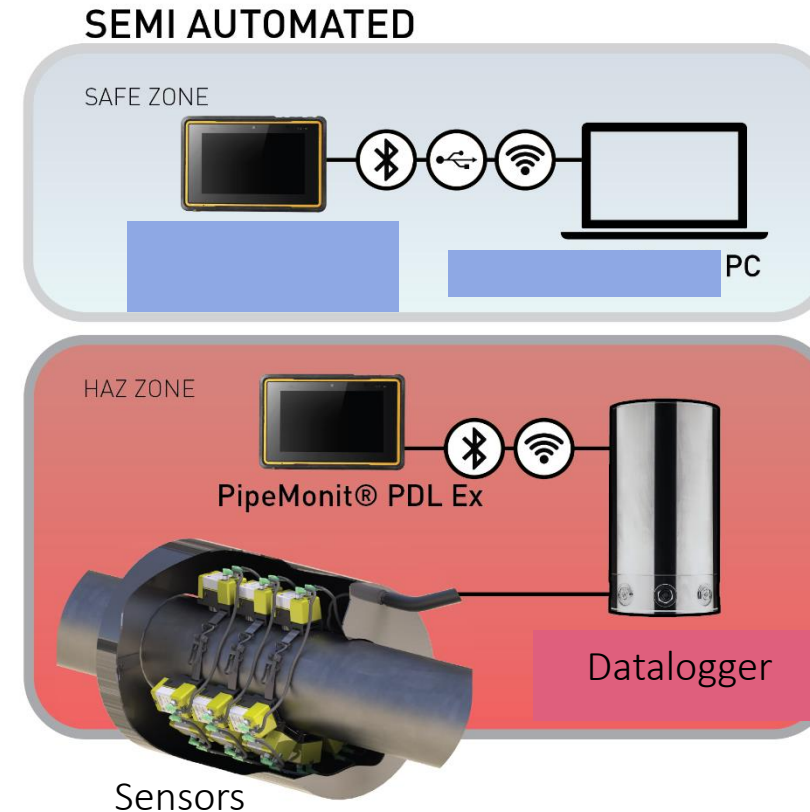
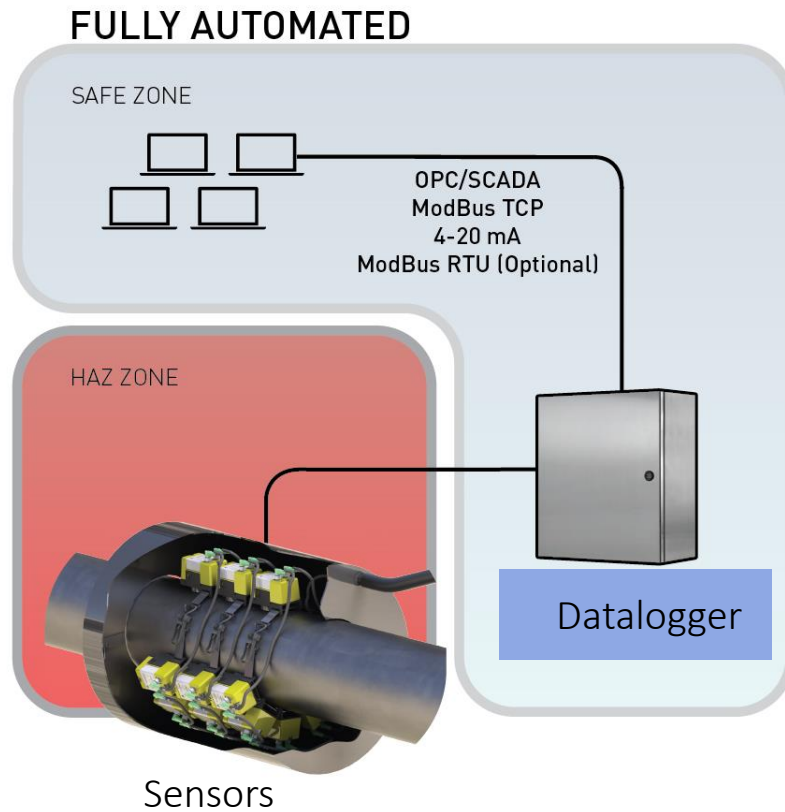


Preparing the weld

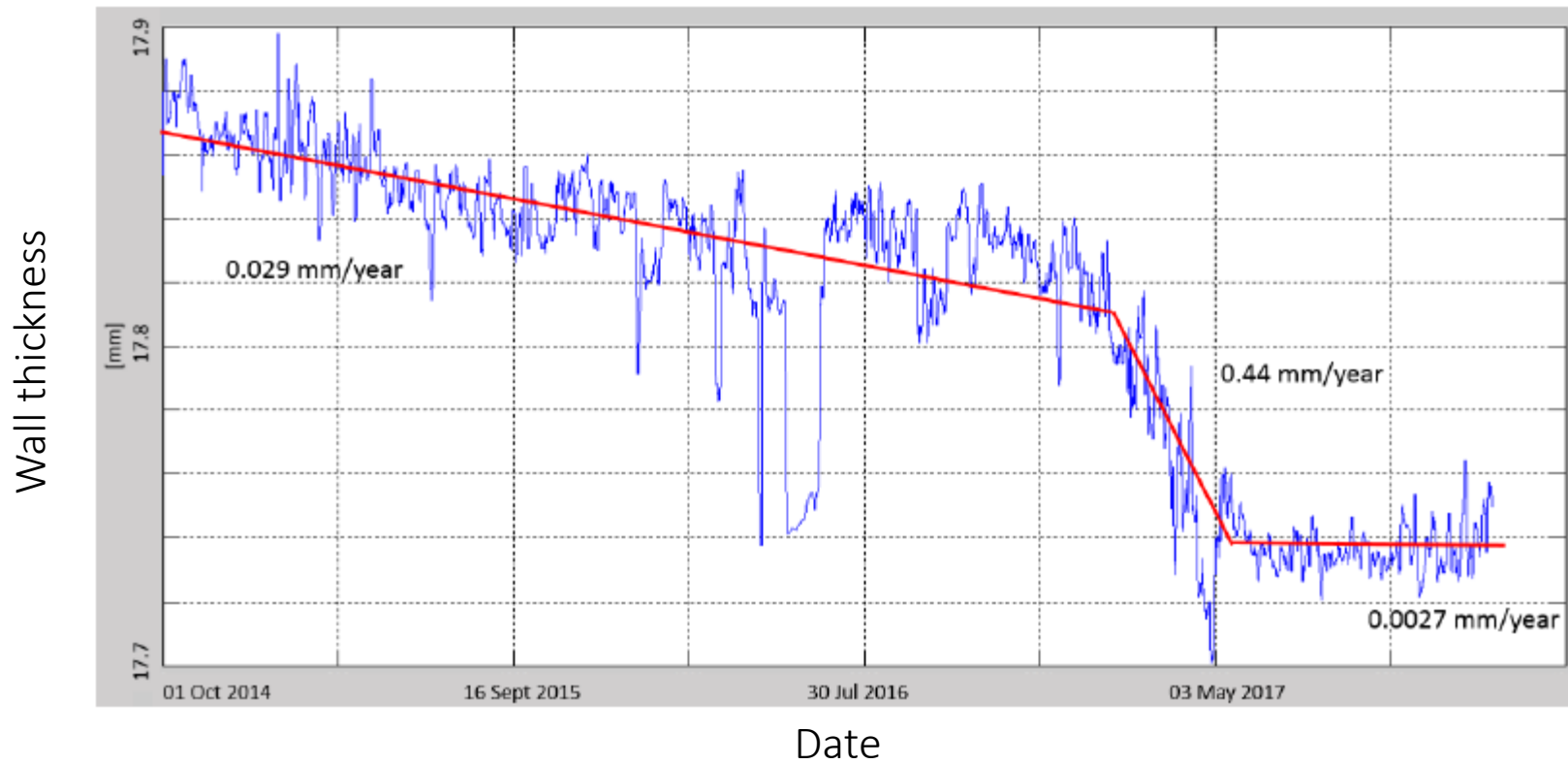




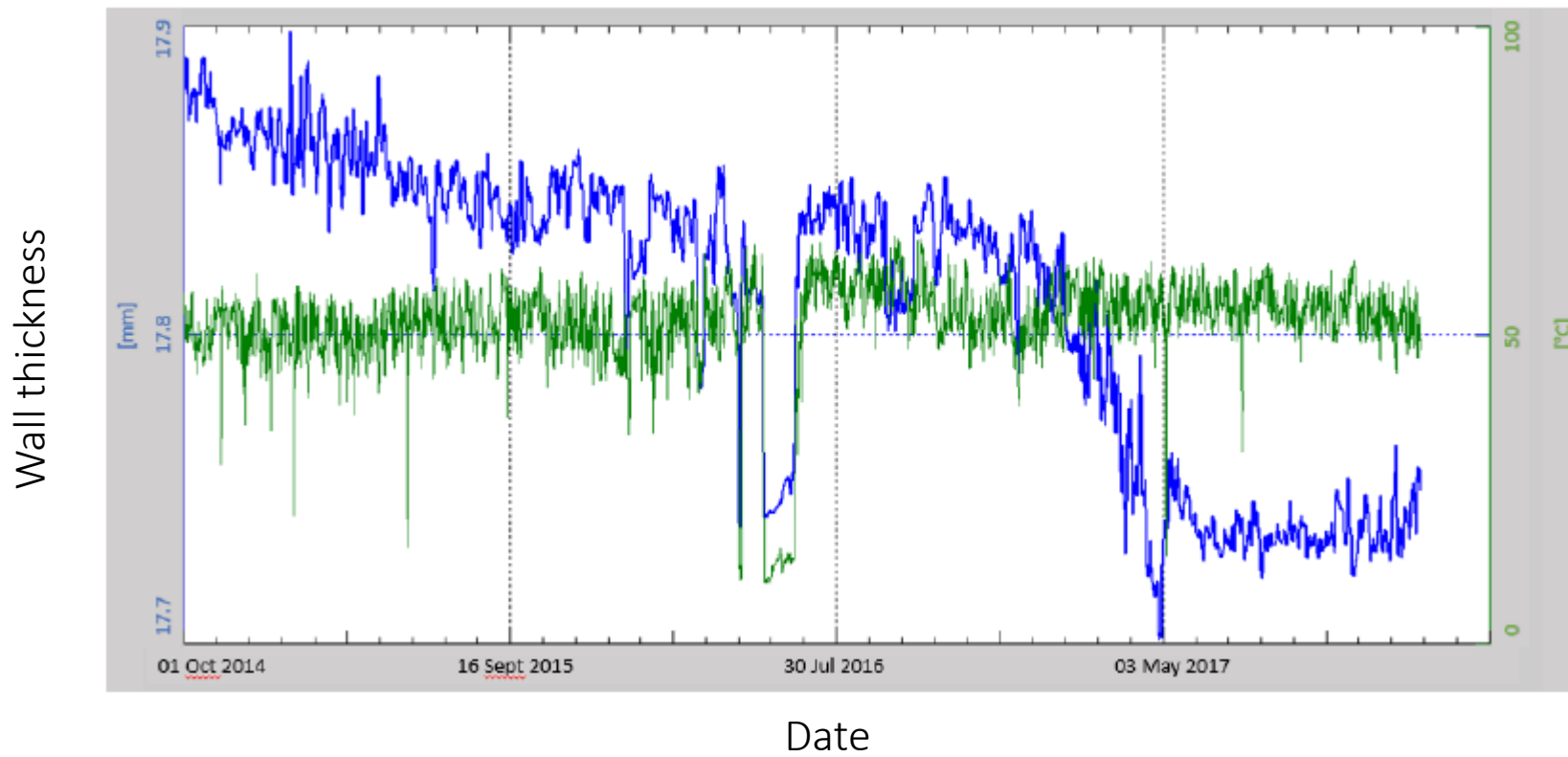
# Sensor interfaces



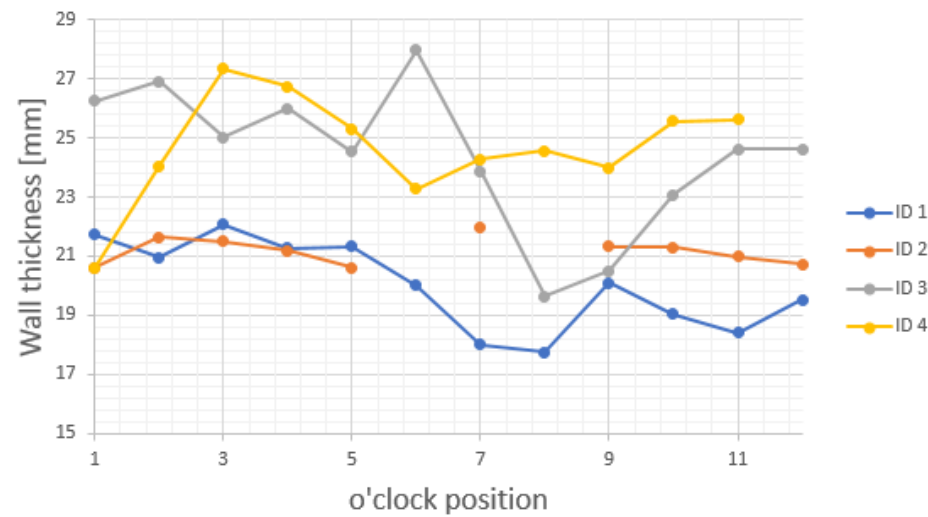
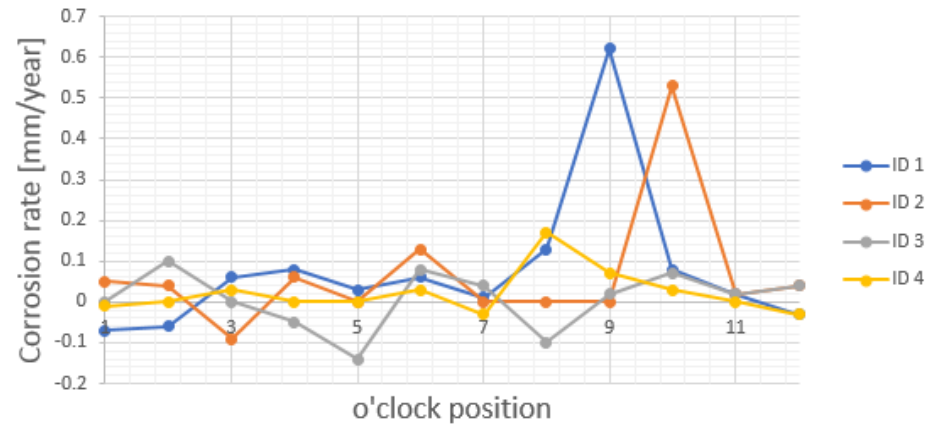
# Results



# Results



# Results



## Conclusions

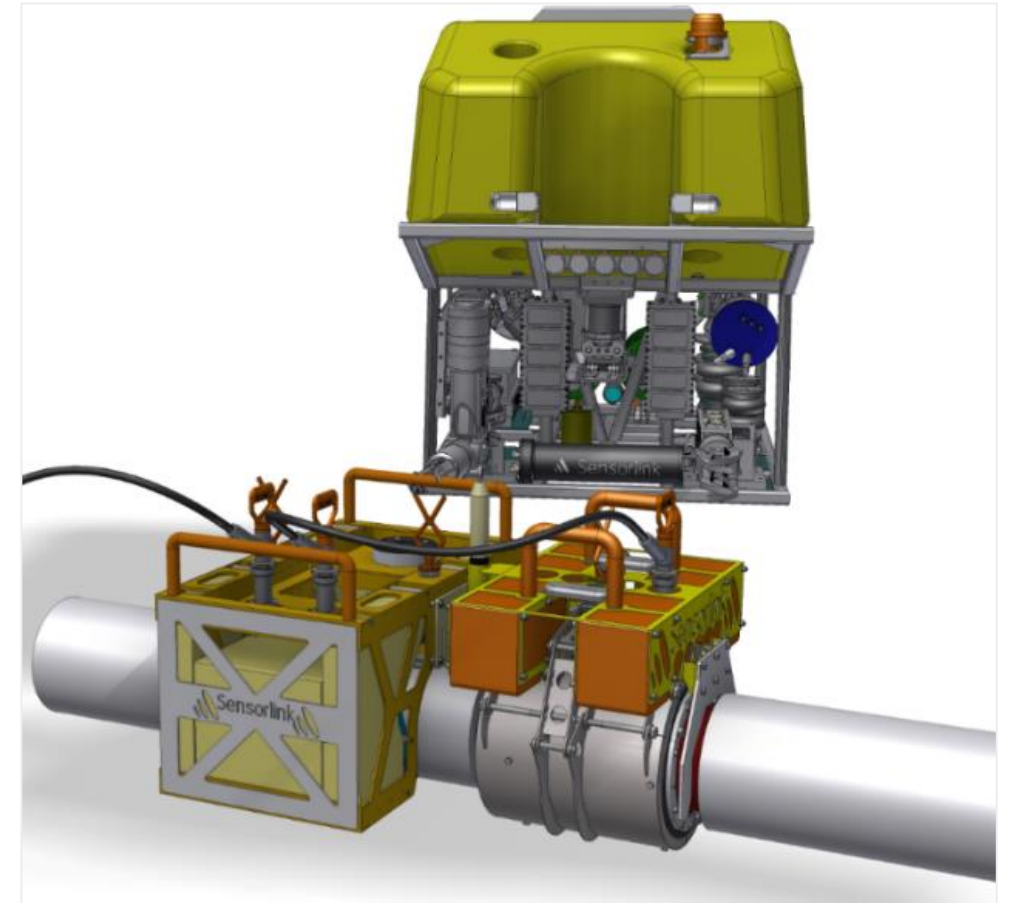
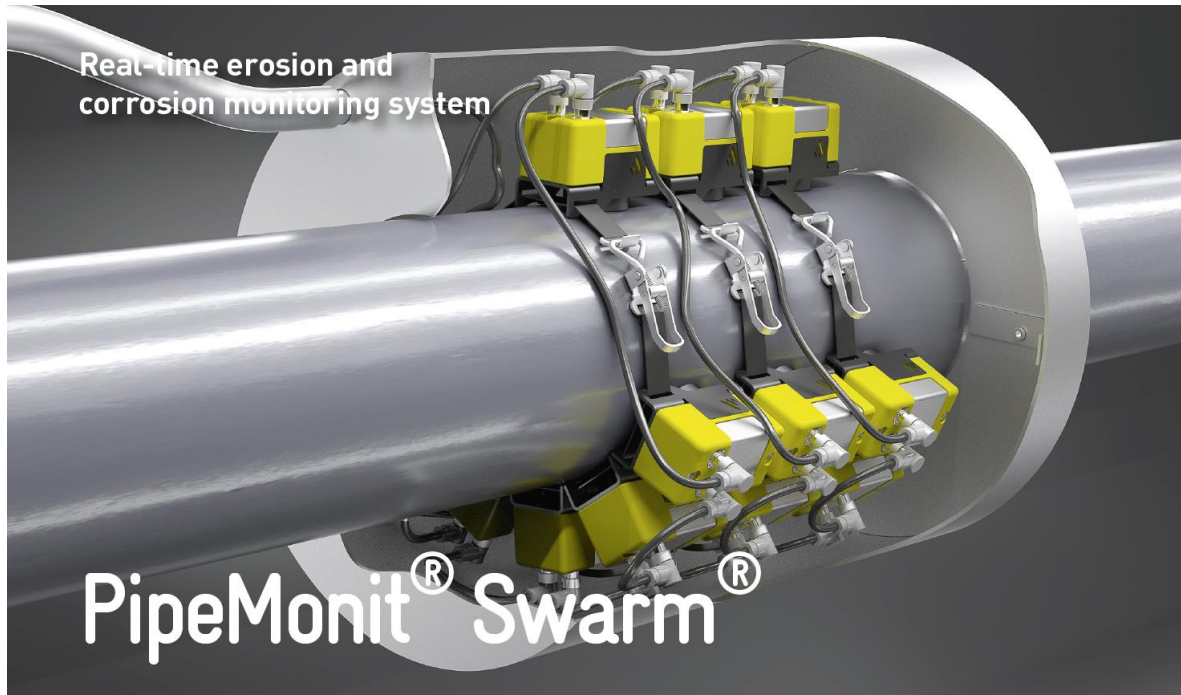
- Corrosion monitoring demonstrated on weld
- Corrosion monitoring system demonstrated that corrosion was low after inhibitor system was set in place
- Measurements from corrosion monitoring systems are important input to the corrosion management program

# Current product line

## PipeMonit® Swarm®

Topside/onshore wall thickness monitoring

World wide distribution agreement with Cosasco



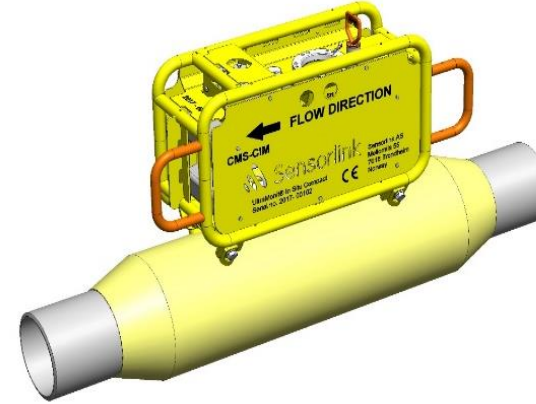
## UltraMonit® SEC

Subsea Erosion Corrosion monitoring

# UltraMonit® SEC subsea instruments for pipelines

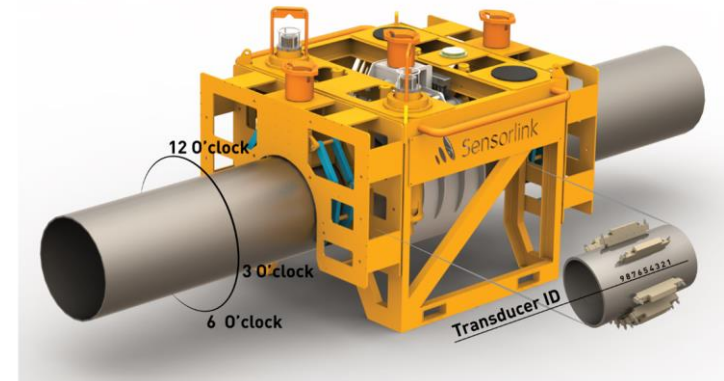
## Fixed installations/new pipelines(InSitu):

- Preinstalled sensor arrays
- 30 year life time
- Sensors installed inside insulation
- Can be installed to monitor a weld



## Retrofittable installations:

- Installed on existing subsea pipelines without production interference
- Fully ROV or diver installable, removable and movable
- 15 years lifetime





# UltraMonit<sup>®</sup> SEC Erosion Monitoring

Concept:

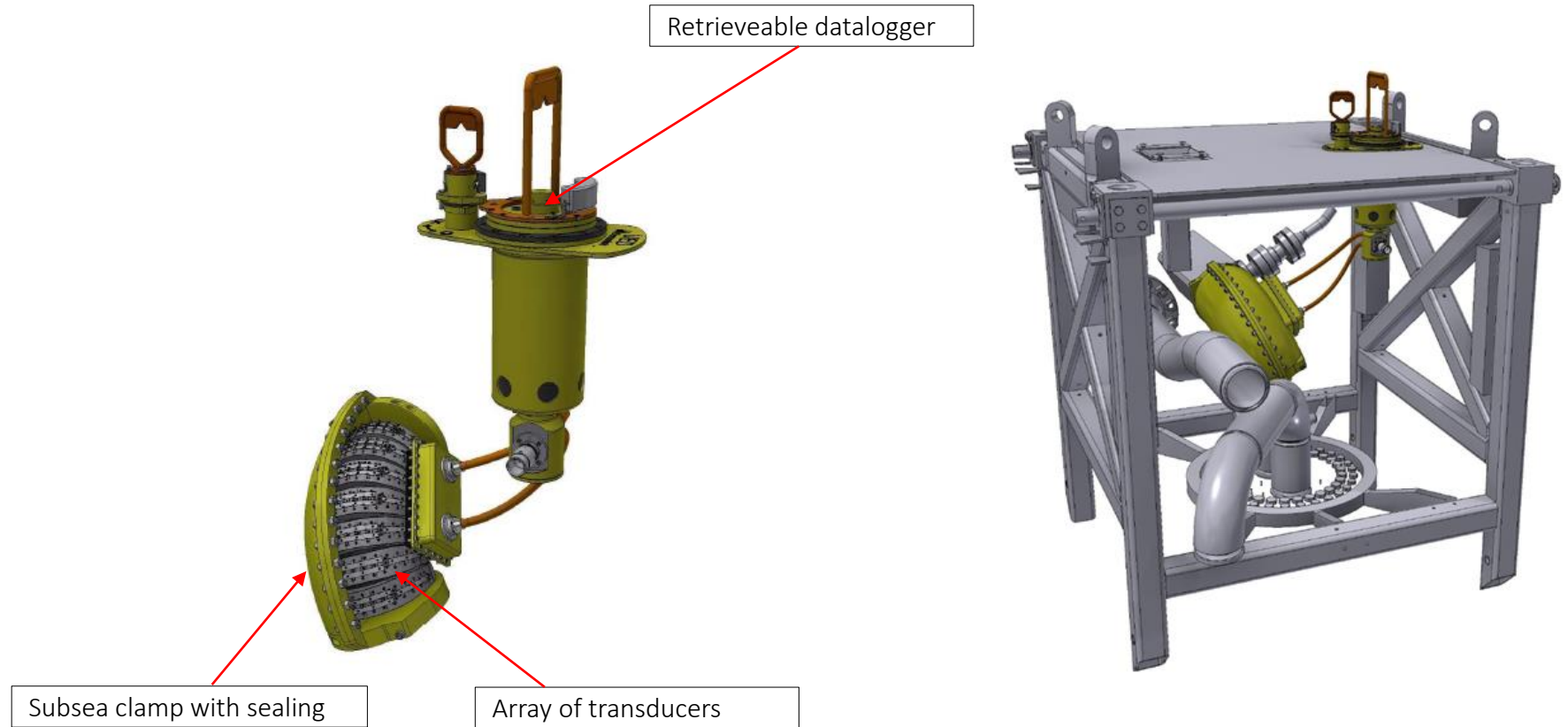
Array of Ultrasound transducers

Subsea clamp with sealing

Pressure compensated

Retrieveable datalogger

Self contained unit with batteries or connected to subsea control system



# With Sensorlink up and above!

Grand Paradiso, Italy  
4060m