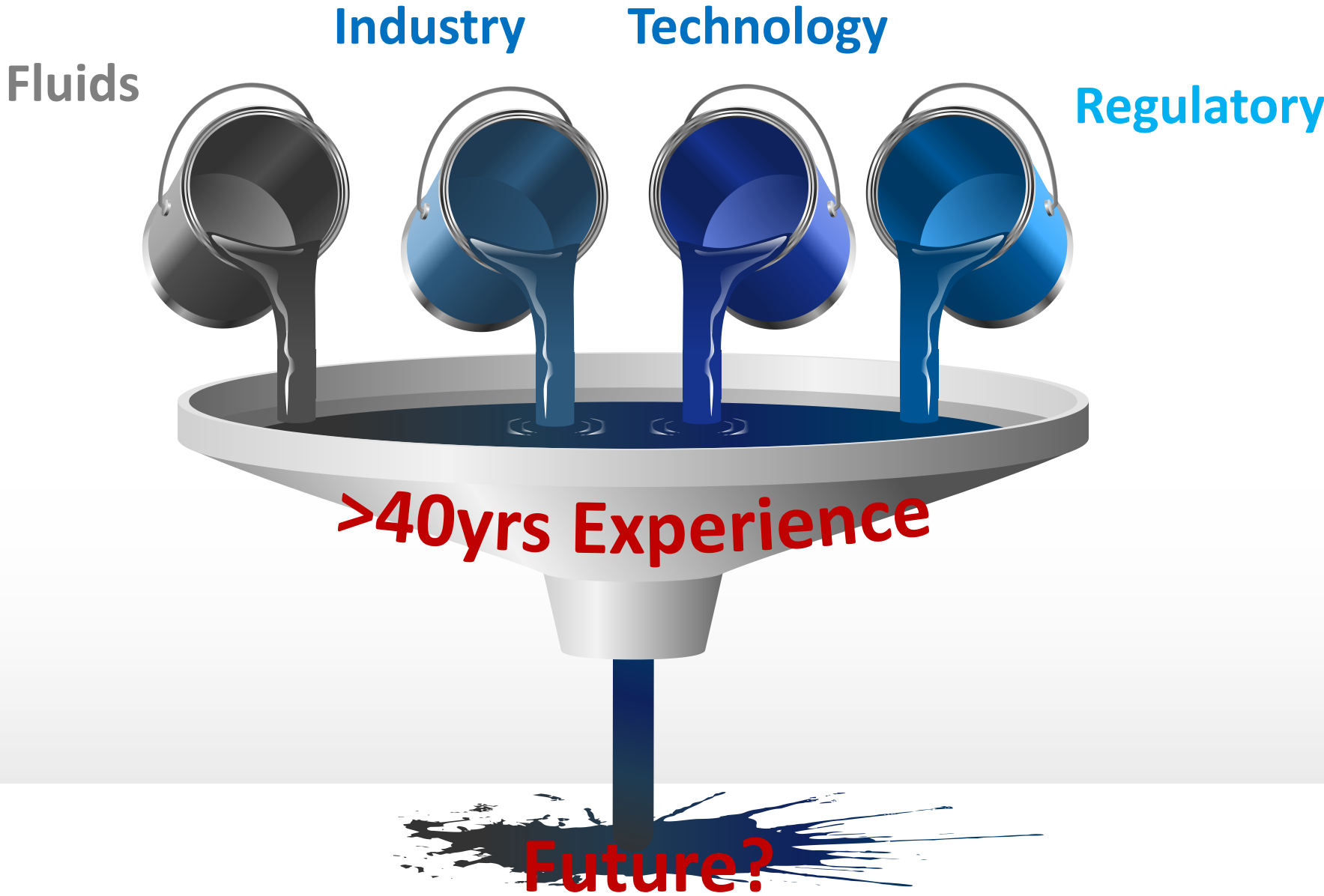




SUBSEA PRODUCTION CONTROL FLUIDS – PAST, PRESENT & FUTURE



Subsea Production Control Fluids - Past, Present & Future



INFORMAL DISCLAIMER!

PAST



MacDermid Offshore Solutions has been developing and supplying Subsea Production Control Fluid since the 1970s

Dates & details are as accurate as records and recollection allows!

PRESENT



OVERVIEW

Industry Trends

Case Study: HIGH WATER 500

Lessons Learnt

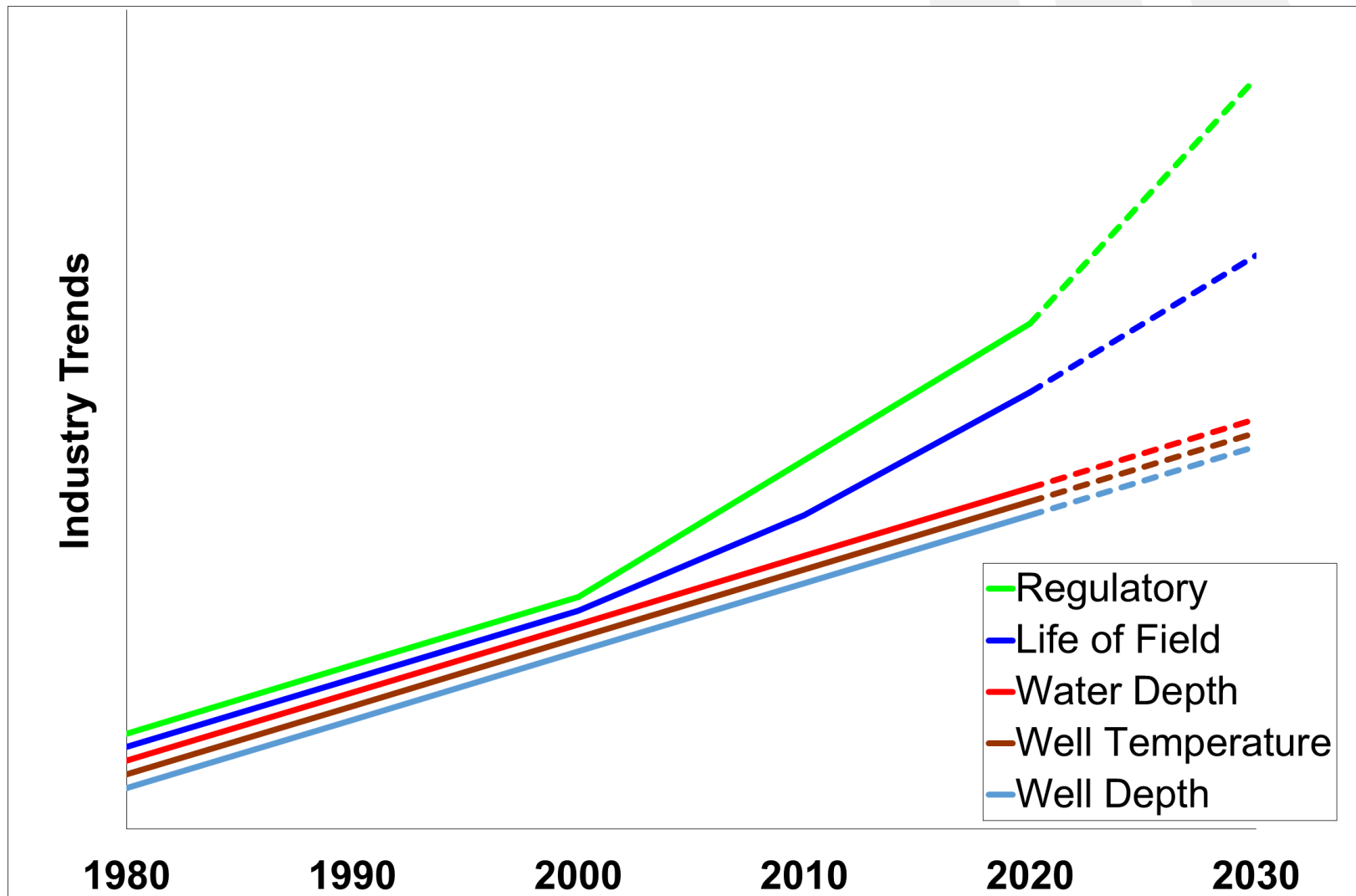
Today's Challenges

Future Hopes



SUBSEA CONTROLS
DOWN UNDER 2024

INDUSTRY TRENDS



Artist's impression,
Not to scale!

REGULATORY - ENVIRONMENTAL

- **Hydraulic fluid impact on marine ecosystem**
 - Depletion of dissolved oxygen in ocean
- **Hydraulic fluid impact on marine life**
 - Ability of species to biodegrade chemicals
 - Potential of chemicals to bioaccumulate in species
 - Toxicity of chemicals to marine life

Minimise discharge during operations

Use more environmentally acceptable chemicals



REGULATORY - CHEMICALS

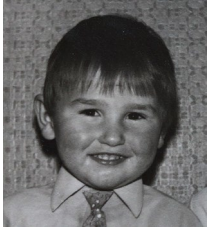
▪ REACH Regulations

- Protection of human health and the environment from the risks that can be posed by chemicals
- Registration, Evaluation, Authorisation & Restriction of Chemicals

Downgrading of
Chemicals & Removal
from market

LIFE OF FIELD

▪ PAST (1970 – 2000s)



- 10 to 20 years
- Frequent maintenance & repair
- Assets beyond anticipated service life

▪ PRESENT (2010-2020s)



- 25 to 40 years
- Planned maintenance & repair
- Management of Ageing / Late-Life Operations
- Repurposing (CCUS) & Decommissioning

▪ FUTURE (2030 onwards)

- > 40 years
- Leaner system design with reliability
- Less frequent maintenance & repair

Pioneering times

Technology development and improvement.
Accidents and lessons learnt

Mature Industry

Reliability and Asset integrity improved. Legislative framework for Duty Holder

Mature/declining Industry

Dwindling resources?
Challenging locations & environments?

WATER / WELL DEPTH & TEMPERATURE

▪ NORTH SEA

- Water Depth: Average 90m, maximum 700m
- Well Depth: Up to 3000 m
- Reservoir Temperature: 70-120°C (Captain, Alba...). Some HP/HT > 150°C

▪ GULF OF MEXICO

- Water Depth: Average 1600m, maximum >5000m
- Well Depth: 1000m
- Reservoir Temperature: wide range. Some HP/HT > 150°C

▪ AUSTRALIA

- Water Depth: Shelf <200m, otherwise >1000m
- Well Depth: 3000m & more
- Well Temperature: wide range. HP/HT > 150°C

INDUSTRY CHALLENGES AND DRIVERS



- **Environmental Regulations:** Minimize amount and impact of chemicals discharged to the marine environment.
- **Operational Temperature Range:** Favoured fluids challenged by widening operational range.
- **Equipment Reliability & Compatibility:** Fluids used in modern and legacy open and closed loop subsea control systems. Longer field life desired

OVERVIEW

Industry Trends

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Lessons Learnt

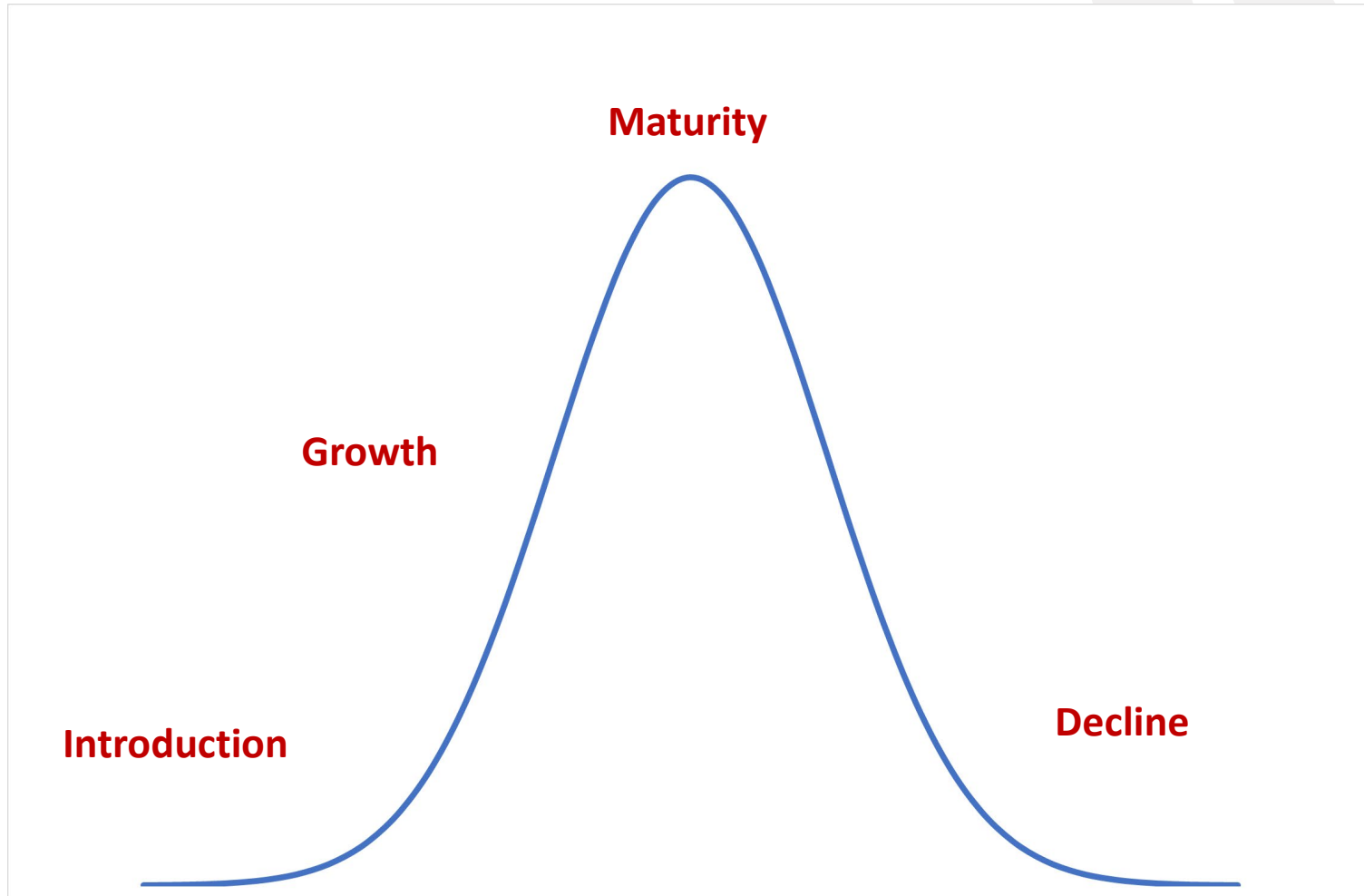
Today's Challenges

Future Hopes

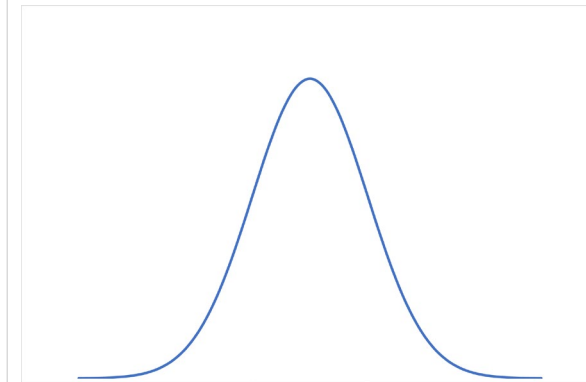
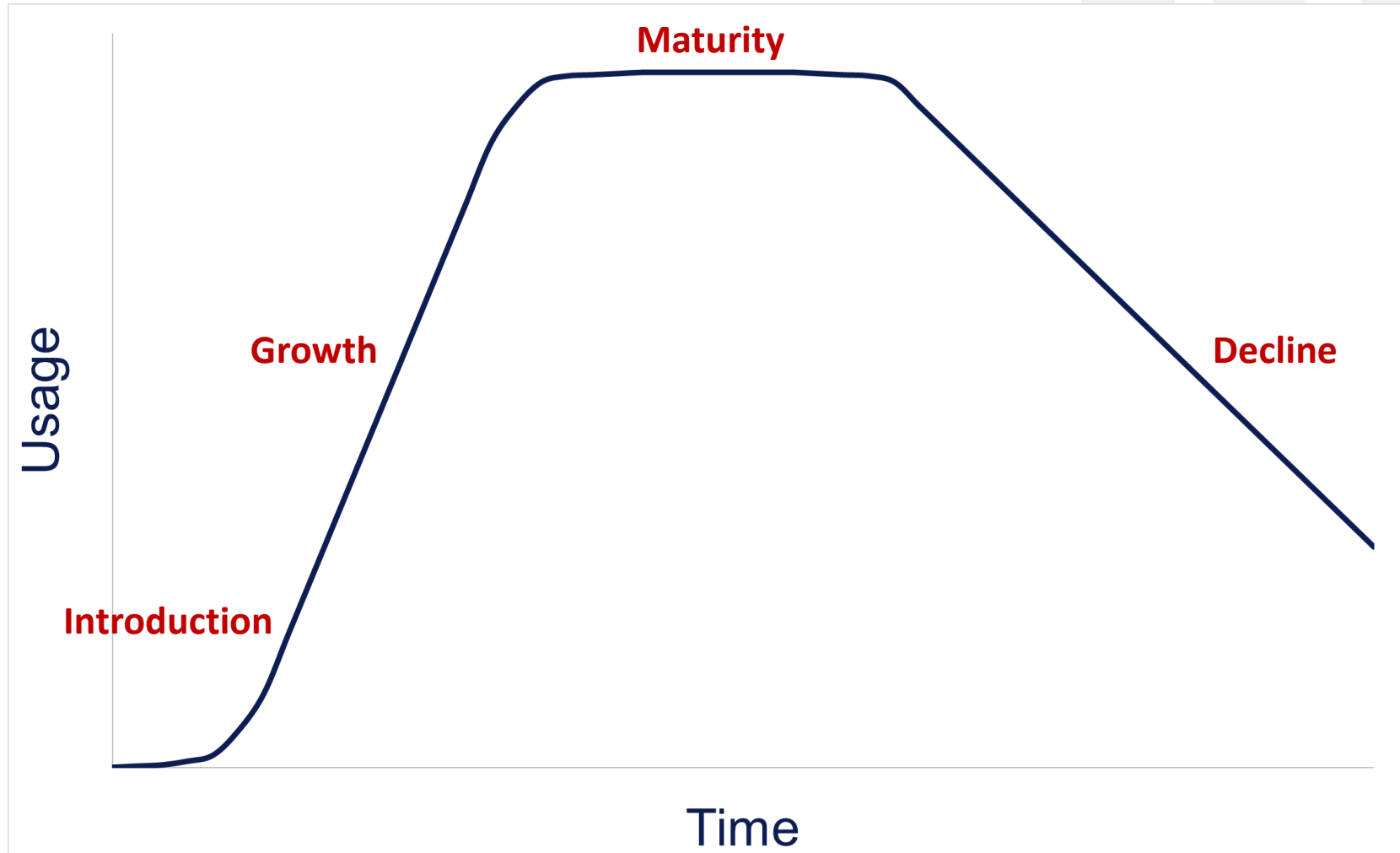


SUBSEA CONTROLS
DOWN UNDER 2024

TEXTBOOK PRODUCT LIFECYCLE....

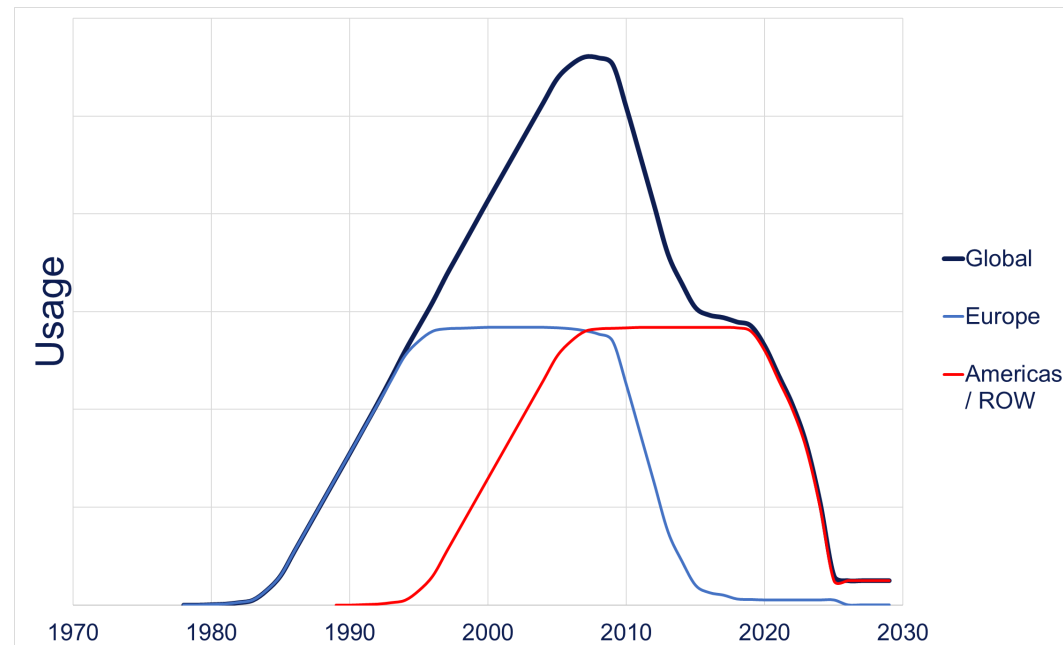


CONTROL FLUID LIFECYCLE....



CASE STUDY – HIGH WATER 500

- Introduction: Europe late-1970s, Americas/ROW mid-1980s
- Growth: > 300 projects world-wide in 2000
- Maturity: Market leading product from 1990 to 2010
- Decline: Europe from 2000, Americas/ROW mid-2010s
- Phase out : 2025 onwards



CASE STUDY – HIGH WATER 500

- Growth & Maturity:
 - Best product available in a growing market
 - Exceeded Technical performance requirements.
 - Met Environmental regulations
 - Preferred fluids of OEMs & operators
- Decline:
 - Overtaken by Environmental regulations
 - New chemical regulations impacting raw material availability
 - Not suitable for high temperature operations



OVERVIEW

Industry Trends

Case Study: HIGH WATER 500

Lessons Learnt

Today's Challenges

Future Hopes



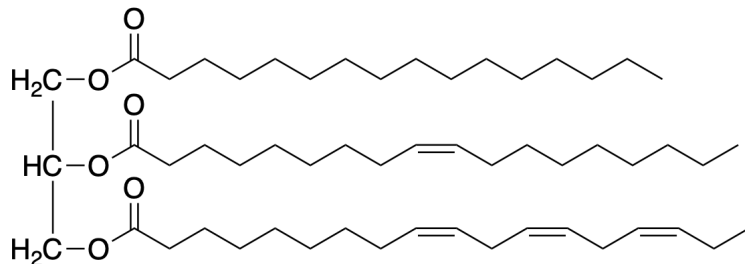
SUBSEA CONTROLS
DOWN UNDER 2024

LESSONS LEARNT

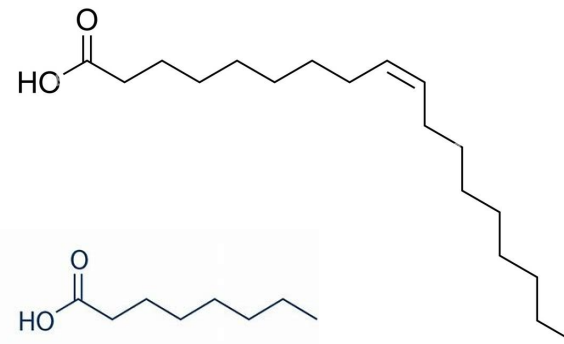
- Goal posts will move!
- Today's fluids may not meet tomorrow's requirements:
 - Technical performance (stability, compatibility, thermal limits...)
 - Regulatory (chemical & environmental)
 - Availability (raw materials...)

CHALLENGES

- Using chemicals from natural, renewable and sustainable sources is favoured
- Chemicals assessed based on aquatic toxicity, biodegradation and bioaccumulation potential
- Natural products are available for metabolic processes (i.e., food) but this can be considered as bioaccumulation (i.e., given sub warnings)



Fat - Triglyceride



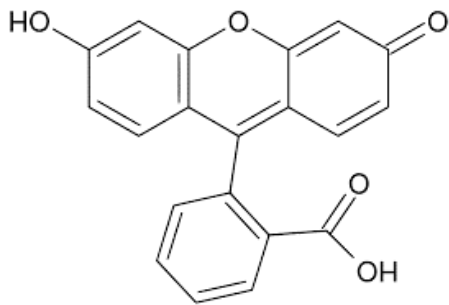
Fatty Acid

CHALLENGES

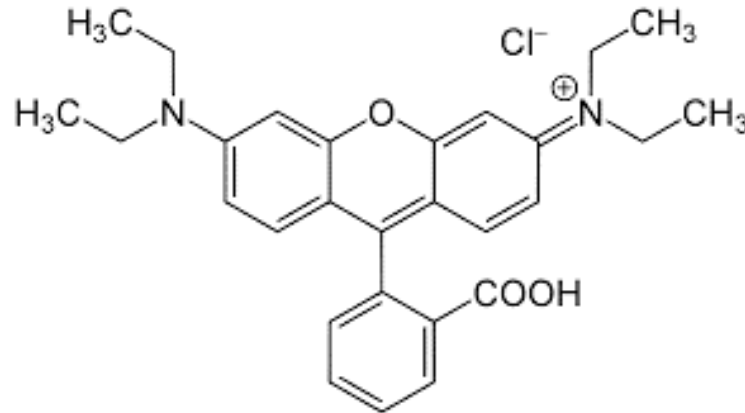
- Dyes & Environmental Acceptance?
- Poor Biodegradation & Substitution warnings



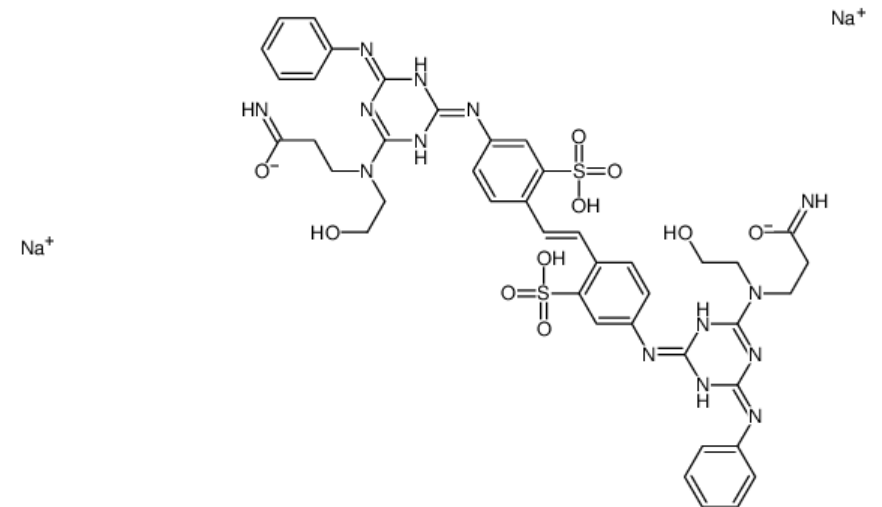
Yellow Dye



Red Dye



Clear Dye



OVERVIEW

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SUBSEA CONTROLS
DOWN UNDER 2024

FUTURE HOPES

Environmental Regulations catch up

Environmental Compliance (Low Toxicity and High Biodegradability)

Chemical regulations don't restrict commercial availability/cost

Control Fluids for high temperature operation ($>150^{\circ}\text{C}$)

Control Fluids exceed field life predictions

NEW ENVIRONMENTAL CONTROL FLUIDS

- Chemicals from natural/renewable/sustainable sources favoured
- High biodegradability to meet Norwegian preferences
- Stable up to 190°C / 374°F
- Operational temperature range: <math><-30^{\circ}\text{C}</math> to 180°C (-22°F to 356°F)
- Accepted/Qualified by OEMs
- Available with different levels of glycol for freeze protection & hydrate resistance
- Available with or without dye for identification & leak tracing



↓
UV
lamp



