



SUBSEA CONTROLS
DOWN UNDER 2024



Protecting the electrical subsea production control system whilst the FPSO is off-station

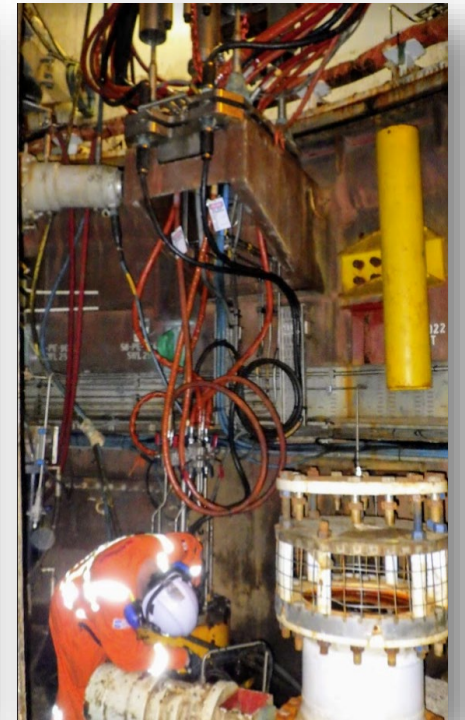
Dr Daniel Denning, Viper Innovations



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The Challenge

Maintain the **Insulation Resistance** Integrity of the Subsea Production Control System whilst the FPSO was off-station





Companies Involved



- **J+S** - experts in design, engineering, operational support, and maintenance of subsea equipment



- **Verlume** - intelligent energy management and subsea power solutions for the energy industry



- **Viper Innovations** - electrical monitoring and protection for global industries including subsea and rail



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Project Overview



- Design to Deployment in 6-months
 - Purchase Order was raised in July 2023
 - Systems 1 and 2 delivered in December 2023
 - The 3rd system delivered in February 2024
- Repurposing sped up design process
- FPSO off station - January 2024



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Operating Conditions / Requirements



- -25/-30°C back of the vessel in January - freezing sea spray concern
- Important to have a buffer on the battery to maintain the battery.
- The system was spec'd & tested for 300m and was deployed in 120m.
- Viper's V-SLIM PCBA o/p of ~5W was the primary driver, with 24V DC continuous o/p required from the battery.
- Client's requirements:
 - Visual indication on the control module to confirm the system is operational.
 - To achieve a minimum of 90 days deployment/operation between charges.
- Skid considerations
 - Deployed close to the main drill centre structure in a trench
 - Consider the deployment/recovery and operability by ROV
 - Mid-project variation proposal to deploy in higher sea swell than originally intended



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System Challenges



- Optical activation
- Data hand-off retrieval

- No live data for 3 months – 90-day recharge
- Could only identify passivation signal

- System
 - Monitoring Modbus output, via microcontroller.
 - Microcontroller for optical activation.

System Challenges

Recharge Swap Methods

- Concepts included
 - Semi-permanent frame with recoverable batteries
 - Vertical mounting of battery in the frame,
 - Vertical deployment into a swivel-bucket in the frame to lay the battery flat within the frame,
 - Final design of fully recoverable frame, battery and control module.
- Final design
 - Ease and speed of recovery (reduced vessel time = significant opex savings)
 - Reduced complexity in design and manufacture (reduced capex)
 - Opportunity to easily transport the complete system onshore, for maintenance, if required.



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Battery Technology - Charge



- Verlume's patented Axxon, intelligent energy management system, was important.
- Battery life was estimated on history on real-life data, in different conditions.
- “Charge” system:
 - Fully rechargeable, pressure encapsulated.
 - Configurable output and capacity.
 - High energy density using state-of-the-art Lithium-ion battery technology.
 - Integrated battery management system and internal environmental monitoring.
 - UN38.3 certification, API 17F on request.
- Calculated a **55KWh** battery would be suitable for **90 days**.

verlume



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Battery Technology - Charge



ChargeView 1.2 - COM3 (115,200 baud) - Logging Data - RESTRICTED VIEW
File vCRS Comms Display Charger Test Help

Rbc: 10,991 241/s Msgs: C:43 1.0/s
AXONN COMMS OKAY [2024 / 04]

Last Msg: Thu 18 Apr 2024 09:51:22 GMT Daylight Time
CHARGER COMMS OKAY


CHARGE

START

Deck Charger	
Output (On/Off)	OFF
Status	NO ERROR
Output Voltage	0.00 V
Output Current	0.00 A
Mode	IDLE

System Health Status	
Status Code	OK

Charge Device	
Environment Temp	11.5 °C
Lowest Cell Temp	12 °C
Highest Cell Temp	12 °C
Minimum Cell Voltage	3.693 V
Maximum Cell Voltage	3.698 V
System Voltage	177.5 V
System Current	-0.1 A



System ID: A000877 REV A-130-004

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- ChargeView software allows for monitoring and autonomous charging where applicable.
- High level information on battery status including:
 - State of Charge (SoC)
 - Battery State of Health (SoH)
 - Environmental Temperature
 - Output Voltage & Current
 - Battery Status
 - Communication Status (if required)
- Data logs can be retrieved to provide further analysis on battery usage, power draw and overall battery life.





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Battery Technology - Challenges



- **Low Temperatures**

- Operating at low temperatures, e.g., -2 degrees, is achieved by an integrated charging algorithm that provides the appropriate charge rate for environmental conditions.

- **Low Power Overhead**

- Verlume's Axonn control boards. These boards ensured system compliance with safety specifications, significantly reducing the hotel load.

- **System Integration**

- Various test beds were created to complete multiple parallel tests of the different subsystems to test the functions of the end solution.

- **Power Calculations**

- The power calculations were centered around the capability of charging the system within a **12-hour shift period**.

- **Recovery**

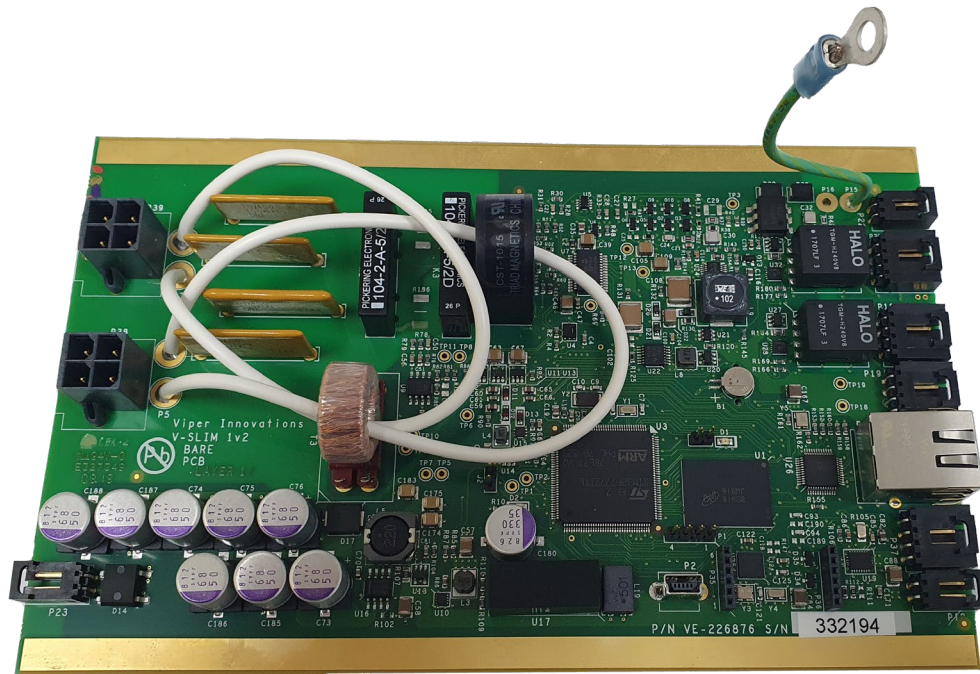
- Charging and then redeployment. This was completed via design and analysis and followed by an intense test programme for verification.





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Electrical Monitoring & Protection



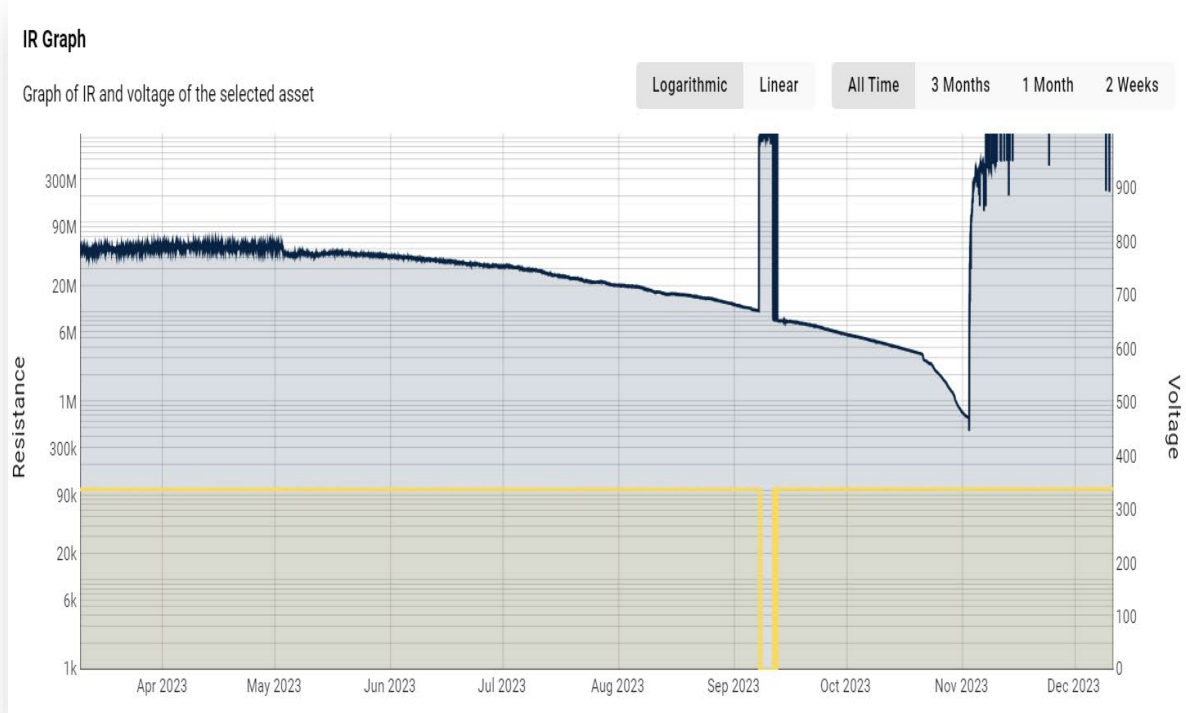
V-SLIM

- Monitoring and Protection of Electrical delivered by V-LIFE
- Subsea Insulation Protection and Monitoring Device
 - Accurate 1G Ω Insulation Resistance Measurement
 - 150 μ F Total Insulation Capacitance Measurement
 - <1000V Line Voltage (direct)



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Electrical Protection – V-LIFE



- V-LIFE - Insulation Resistance Protection
- Passivation signal to increase the Insulation Resistance.
- Blocks water-trees with passivation material
- V-LIFE has been activated on this system for 3 years.
- V-LIFE on channels for 10 years.

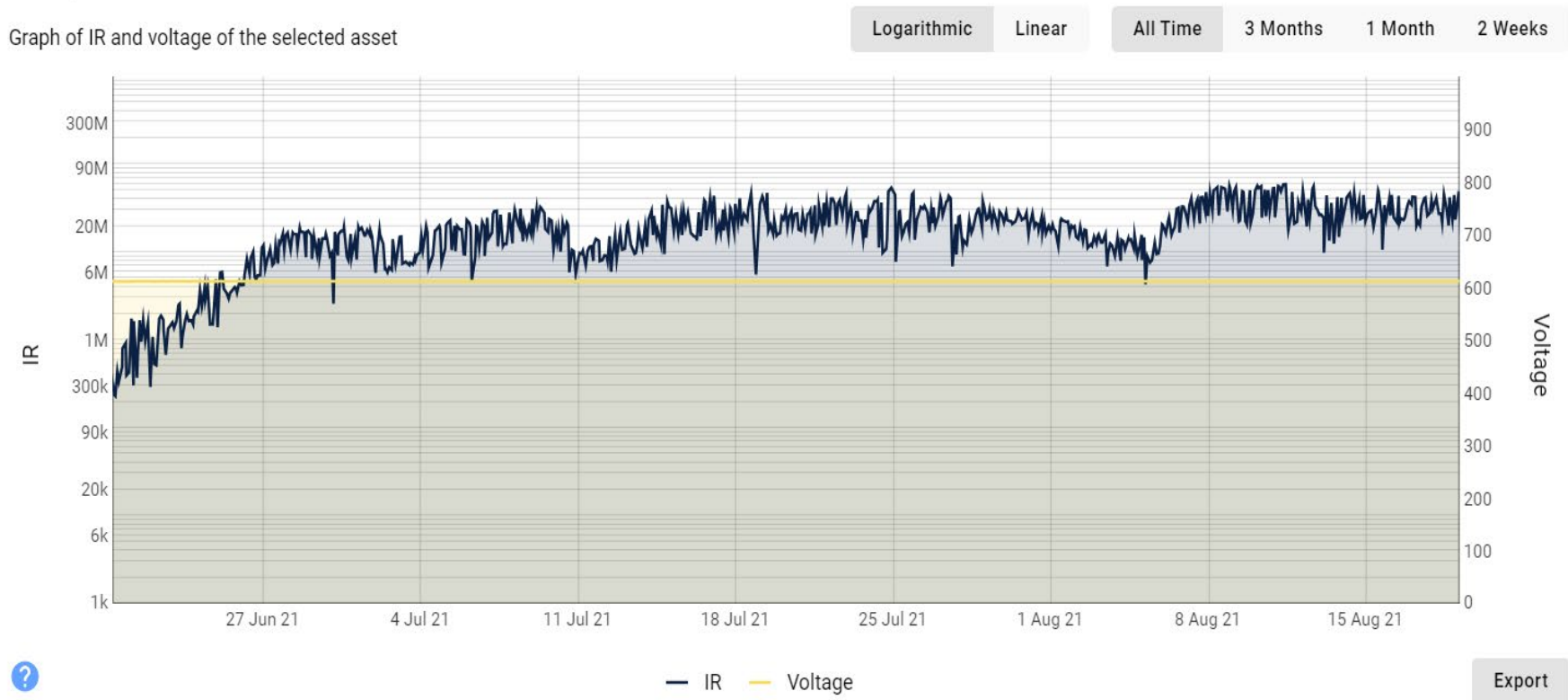


Electrical Protection – Historical Response

Initial Channel Response

IR Graph

Graph of IR and voltage of the selected asset



- June 21 -> August 21
- IR
~ **300kOhms**
- Increased to
20MOhms
- ~6500% increase





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Electrical Protection – Historical Response

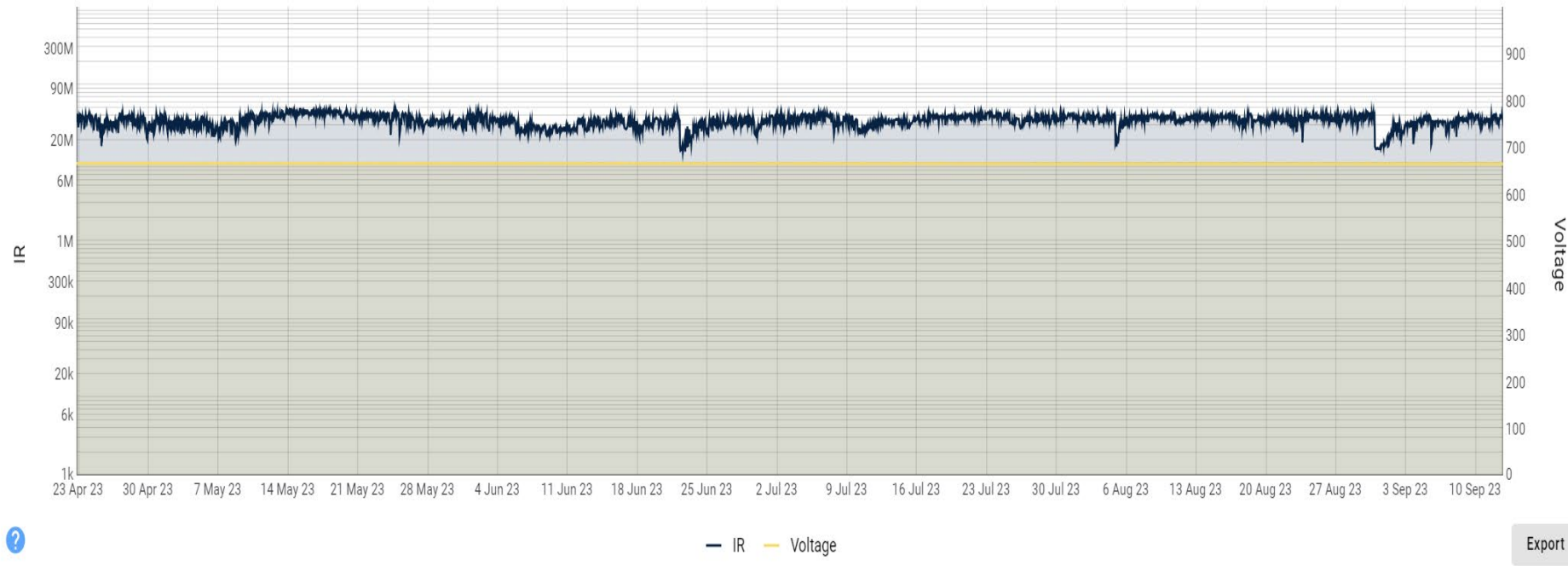


Pre-deployment Insulation Resistance Levels

IR Graph

Graph of IR and voltage of the selected asset

Logarithmic Linear All Time 3 Months 1 Month 2 Weeks



- 2 years on from protection switch on.
- Apr 23 -> Sep 23
- Maintained @ **~30Mohms**



— IR — Voltage

Export





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Testing and Compliance



- API-17F qualification
- DNV-ST-E273 2.7-3 Portable offshore units.
- Designed as a subsea electronics module.
- Deployed in 120m.
- Shock, vibration and temperature, completed at Aberdeen University's test facility.
- Witnessed by DNV.
- Pre-qualified a number of boards for spares as well.



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Results – The System



- Longer than expected operational time.
- After 1st recovery 1 unit still had 50% after 70 days.
- Charging every 90 days -> 100days
- Deployment, recovery and charge **increased** to 100 days.



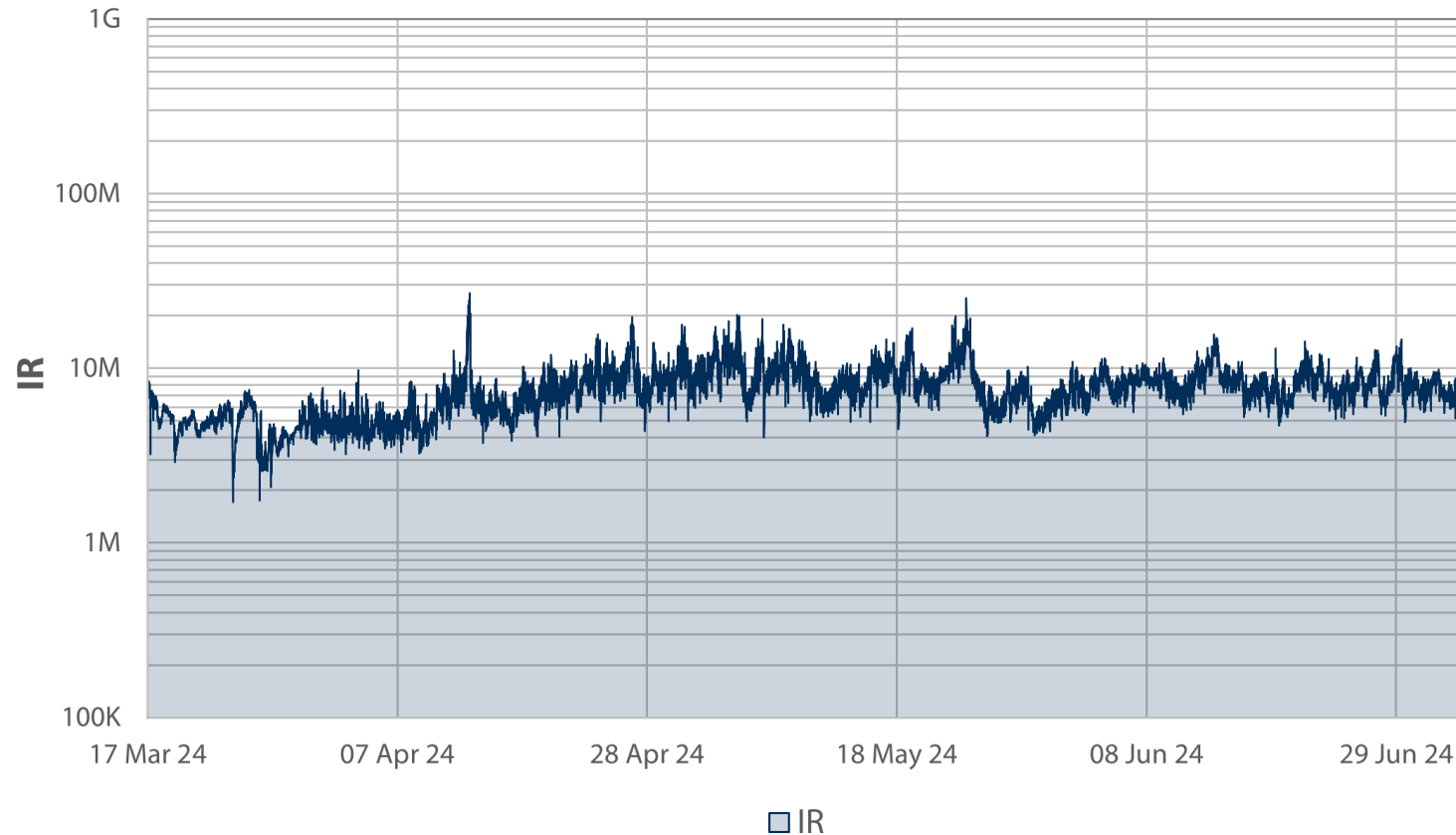
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Results – IR Protection



IR Graph

Graph of IR of the selected asset



Data

Insulation Resistance held stable between

4-10M Ohms

Over 11-months protection has been supported by the battery.

Improvements & Where Next?

Improvements

- More details pulled from V-SLIM Modbus Registers
- Visual aid on IR progress
- Data handoff - Flyby buoy communication, without the need to pull skid

Where next?

- FPSO returns November / December
- Battery operated electrical cores monitoring and protection has been proven.
- Inhibits the loss of the passivation material.
- Options now for FPSO wet-parking.
- Other industries that use Dynamic cables and wet parking.



Thank you